

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-30166

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-4129

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter N: 660 Feet From The South Line and 2310 Feet From The West Line
Section 32 Township 16S Range 28E NMPM Eddy County

10. Date Spudded
RT 4-1-98
RT 5-28-98

11. Date T.D. Reached
6-21-98

12. Date Compl. (Ready to Prod.)
7-10-98

13. Elevations (DF & RKB, RT, GR, etc.)
3621' GR

14. Elev. Casinghead

15. Total Depth
9968'

16. Plug Back T.D.
9903'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary Tools
40-9968'

19. Producing Interval(s), of this completion - Top, Bottom, Name
9696-9701' Morrow

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CNL/LDC, BHC & Laterolog

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Cement to surface	
11-3/4"	42#	414'	14-3/4"	450 sx - circulate	
8-5/8"	24#	2012'	11"	850 sx - circulate	
5-1/2"	17# & 15.5#	9968'	7-7/8"	775 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9641'	9649'

26. Perforation record (interval, size, and number)
9696-9701' w/36 .42" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
AMOUNT AND KIND MATERIAL USED
SEE ATTACHED SHEET

PRODUCTION

28. Date First Production
7-8-98

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
SIWOPLC

Date of Test
7-9-98

Hours Tested
24

Choke Size
3/8"

Prod'n For Test Period

Oil - Bbl.
1224

Gas - MCF
1224

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press.
350#

Casing Pressure
Packer

Calculated 24-Hour Rate

Oil - Bbl.
1224

Gas - MCF
1224

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Will be sold when hookup available

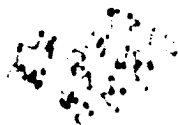
Test Witnessed By
Curtis Priddy

30. List Attachments

Drill Stem Test, Deviation Survey & Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Rusty Klein Printed Name Rusty Klein Title Operations Tech. Date 7-30-98



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____ 8790'
B. Salt _____	T. Atoka _____ 9248'
T. Yates _____ 375'	T. Miss _____
T. 7 Rivers _____ 590'	T. Devonian _____
T. Queen _____ 1102'	T. Silurian _____
T. Grayburg _____ 1550'	T. Monroya _____
T. San Andres _____ 1910'	T. Simpson _____
T. Glorieta _____ 3266'	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____ 4606'	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____ 5358'	T. Yeso _____ 3431'
T. Wolfcamp _____ 6581'	T. Lower Yeso _____ 4926'
T. Penn LS (Upper) _____ 8329'	T. Morrow Clast. _____ 9548'
T. Cisco (Bough C) _____	T. Lower Morrow _____ 9592'
Chester _____ 9848'	Austin Cycle _____ 9702'

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	414	414	Surface & redbed				
414	534	120	Redbed				
534	2665	2131	Anhydrite				
2665	3447	782	Dolomite				
3447	4217	770	Dolomite & sand				
4217	4578	361	Dolomite				
4578	5360	782	Dolomite & sand				
5360	6705	1345	Dolomite & shale				
6705	7651	946	Lime				
7651	8676	1025	Lime & shale				
8676	9068	392	Lime				
9068	9148	80	Lime & shale				
9148	9480	332	Lime, shale & sand				
9480	9690	210	Lime & sand				
9690	9901	211	Lime, sand & shale				
9901	9968	67	Lime				