

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Nearburg Producing Company 3300 North A Street, Building 2, Suite 120 Midland, Texas 79705		² OGRID Number 15742
		³ Reason for Filing Code NW
⁴ API Number 30 - 0 15 30168	⁵ Pool Name Wildcat Diamond Mound, Mcanew	⁶ Pool Code 76079
⁷ Property Code 23144	⁸ Property Name Crow Flats 10 Federal	⁹ Well Number 1

II. ¹⁰ Surface Location

Ul or lot no. H	Section 10	Township 16S	Range 28E	Lot Idn	Feet from the 2310	North/South Line North	Feet from the 1310	East/West line East	County Eddy
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¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code Flowing		¹⁴ Gas Connection Date 09/24/98		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
138648	Amoco Pipeline - ICT 502 North West Avenue Levelland, TX 79336	2822067	O	Section 10, T16S, R28E Tank Battery
009171	GPM 4044 Penbrook Odessa, TX 79762	2822068	G	Section 10, T16S, R28E Tank Battery

IV. Produced Water

²³ POD 2822069	²⁴ POD ULSTR Location and Description Section 10, T16S, R28E Tank Battery
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V. Well Completion Data

²⁵ Spud Date 05/09/98	²⁶ Ready Date 09/23/98	²⁷ TD 9,600'	²⁸ PBSD 9,523'	²⁹ Perforations 9,383'-93', 9,405'-18'	³⁰ DHC, DC, MC
³¹ Hole Size 17-1/2"	³² Casing & Tubing Size 13-3/8"	³³ Depth Set 320'		³⁴ Sacks Cement 650 sx	
11"	8-5/8"	1,987'		500 sx	
7-7/8"	5-1/2"	9,600'		300 sx	
	2-3/8"	9,307'			

VI. Well Test Data

³⁵ Date New Oil 09/25/98	³⁶ Gas Delivery Date 09/24/98	³⁷ Test Date 10/02/98	³⁸ Test Length 24	³⁹ Tbg. Pressure 300	⁴⁰ Csg. Pressure
⁴¹ Choke Size 22/64	⁴² Oil 8	⁴³ Water 0	⁴⁴ Gas 687	⁴⁵ AOF	⁴⁶ Test Method F

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR	
Signature: <i>E. Scott Kimbrough</i>		Approved by:	
Printed name: E. Scott Kimbrough		Title:	
Title: Manager of Drilling and Production		Approval Date: 10-15-98	
Date: 10-12-98	Phone: (915) 686-8235		

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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