

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

V.M. Oil Cons. Division
311 S. 1st St.
Artesia, NM 86210-2834

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1995

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
OXY USA INC. 16696

3a. Address
P.O. BOX 50250
MIDLAND, TX 79710-0250

3b. Phone No. (include area code)
915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650 FNL 660 FWL SWNW(E) Sec 26 T17S R27E

5. Lease Serial No.
NM0558679

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
OXY Charlemagne Federal #1

9. API Well No.
30-015-30181

10. Field and Pool, or Exploratory Area
Under Logan Draw Atoka

11. Country or Parish, State
EDDY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

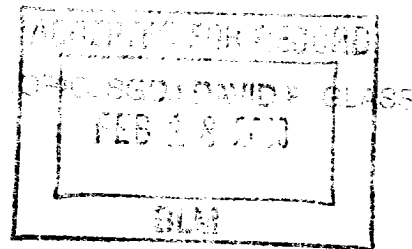
- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Acidize
- ☐ Alter Casing
- ☐ Casing Repair
- ☐ Change Plans
- ☐ Convert to Injection
- ☐ Deepen
- ☐ Fracture Treat
- ☐ New Construction
- ☐ Plug and Abandon
- ☒ Plug Back
- ☐ Production (Start/Resume)
- ☐ Reclamation
- ☐ Recomplete
- ☐ Temporarily Abandon
- ☐ Water Disposal
- ☐ Water Shut-Off
- ☐ Well Integrity
- ☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See other side



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DAVID STEWART

Title

REGULATORY ANALYST

Signature

David Stewart

Date

2/17/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ATTACHMENT 3160-5

OXY USA INC.

OXY CHARLEMAGNE FEDERAL #1

SEC 26 T17S R27E

EDDY COUNTY, NM

MIRU PU 12/27/99, SITP-60#, NDWH, NUBOP, POOH W/ TBG & PKR. RIH W/ CIBP & SET @ 9330', DUMP 30' CMT ON TOP, WOC-SION. RIH TP 9245' & SPOT 300gal XYLENE & 500gal 15% NeFe HCL ACID, CHC W/ 3% KCLW. RIH W/ TCP GUNS, BAKER LS PKR (9157'), & 2-3/8" TBG. CORRELATE GUNS, NDBOP, NUWH. DROP BAR & PERF ATOKA W/ 4SPF @ 9200-9214', TOTAL 60 HOLES, GAS TO SURFACE IN 6min, OPEN WELL TO PIT FOR 3hrs, ON 20/64 CHK, FTP-350#, EST 800MCFD. SITP-2750#, FLWD WELL TO PIT FOR 11hrs, FINAL FTP-40#, OPEN CHK, EST 600MCFD, W/ NO FLUID. SITP-2700#, FLWD WELL TO PIT FOR 6hrs, FINAL FTP-800#, OPEN CHK, EST 1500MCFD, W/ NO FLUID. 72hr-SITP-2700#, FLWD WELL TO PIT FOR 4hrs, FINAL FTP-800#, OPEN CHK, EST 1500MCFD, W/ NO FLUID. RIH & RELEASE TCP ASBLY. SITP-2650#, ACIDIZE WITH 1900gal 7-1/2% NeFe HCL & N₂, MAXPSI-6825#, ISIP-4900'. OPEN WELL TO PIT FOR 8hrs, ON 8/64 CHK, REC 32BLW, GAS HIT SFTER 2hrs, FFTP-50#, EST 800MCFD. SITP-2550#, OPEN WELL TO PIT ON 16/64 CHK FFTP-500#, EST 1000MCFD, 17BLW IN 9HRS. SITP-2600#, OPEN WELL TO PIT ON 12/64 CHK FFTP-1800#, EST 850MCFD, 8BLW IN 4HRS. RDPU 1/6/00, TEST AS FOLLOWS:

<u>HRS</u>	<u>FTP</u>	<u>GAS</u>	<u>OIL</u>	<u>WATER</u>	<u>CHOKE</u>
24	700	850	0	0	14/64
24	700	675	0	13	14/64
24	700	682	0	9	14/64
24	700	682	0	15	14/64
SI, WOPL 1/10/00. PWOL 1/28/00.					
24	1100	694	10	0	11/64
24	1100	835	13	0	11/64
24	1100	846	6	0	11/64
NMOC D POTENTIAL TEST - 1/31/00					
24	1100	854	10	0	11/64

BUREAU OF LAND MANAGEMENT
ROSWELL OFFICE

2000 FEB 18 A 9 27

RECEIVED