Submit 3 Copies to Appropriate District Office

APPROVED BY ___

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION			
DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980	2040 Pacheco S		WELL API NO.
DISTRICT II	Santa Fe, NM 8		30-015-30195
P.O. Drawer DD, Artesia, NM 88210	32:20	2743	5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
SUNDRY NOTIC	CES AND REPORTS ON WELL	\\$∂	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT?"			7. Lease Name or Unit Agreement Name
	101) FOR SUCH PROPOSALS.)	S 5 /	Washington 33 State
1. Type of Well: OIL WELL X GAS WELL	OTHER SI	7 10168	
2. Name of Operator V ARCO Permian		i Ci s.	8. Well No. 21
3. Address of Operator P.O. Box 1089 Eunice. NM 88	3231		9. Pool name or Wildcat Artesia Queen Grbg SA
4. Well Location Unit Letter L: 2310	Feet From The S	Line and99	O Feet From The W Line
22	Township 17S Ray	nge 28E	NMPM Eddy County
Section 33	Township 1/3 Rai	er DF, RKB, RT, GR, etc	131/11 1/1
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
NOTICE OF INTENTION TO:		306	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CE	MENT JOB
OTHER:		OTHER: Add Shall	ow Sands Perfs
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
TD: 4200' PBD: 4164' PERFS: 2360-2766', 1428-1994'			
08/06/99: MIRUPU. POH w/rods & pmp. POH w/tbg & tools. Run 4-3/4" bit & scraper.			
08/09/99: RIH w/TBP @ 2236'. Press tst csg to 1500 psi. Held OK. Perf Shallow Sands			
through 51/2" csg 1428-1994", 29 holes. RIH w/PPI tools.			
08/10/99: PPI acidize w/2 bbls 15% HCL per perf interval. Pmp remaining 2000 gals acid. 08/11/99: Frac 5-1/2" csg 1428-1994" w/8000 gals 25 # Viking gel & 36.000 gals 10# Linear			
gel carrying 79,000# 20/40 Brady Sand followed by 7,000 gals 10# Linear Gel carrying			
21.000# Resin coated sand. Flush w/1500 gals 10# Linear gel.			
08/12/99: RIH w/retrieving tool & bailer to RBP @ 2235'. Could not release RBP.			
08/13/99: CO 10' fill. Could not release RBP.			
08/16/99: RIH w/fish. CO fill above RBP. Recover entire fish. RIH w/prod equip & tbg. (OVER)			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SEGNATURE Administrative Assistant DATE 08/30/99			
TYPE OR PRINT NAME Kellie D. Murrish TELEPHONE NO. 505-394-1649			
(This space for State Use) Jim W. Stern BOX TITLE District Supervisor DATE 9-2-99			
APPROVED BY		`LE	DATE

Set tbg @ 2898'. SN @ 2813' 08/17/99: RIH w/pmp & rods. Space out. Load & test. Return to production.