

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

15
Roswell, NM

FORM APPROVED
QMB No. 1004-0135
Expires July 31, 1994

C157

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

LC028375B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
OXY USA INC.

3a. Address
P.O. BOX 50250
MIDLAND, TX 79710-0250

3b. Phone No. (include area code)
16696
915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1540 FNL 1760 FEL SWNE(6) Sec 4 T17S R27E

8. Well Name and No.

OXY Roscoe Federal #1

9. API Well No.

30-015-30236

10. Field and Pool, or Exploratory Area

Undeg. Crow Flats Morrow

11. County or Parson, State

EDDY NM

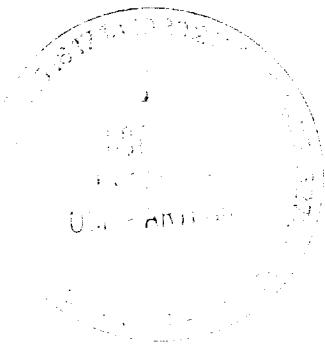
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

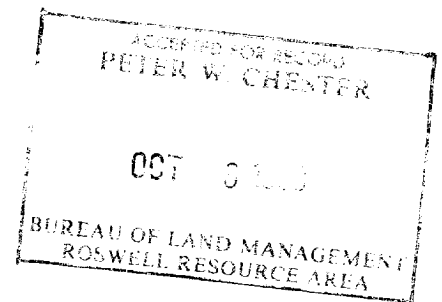
TYPE OF ACTION

- | | | | | |
|---|---|---|--|---|
| ☐ Notice of Intent | ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| ☒ Subsequent Report | ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☐ Final Abandonment Notice | ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☒ Other |
| | ☐ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | Completion |
| | ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)



See Other Side



14. I hereby certify that the foregoing is true and correct:
Name (Printed/Typed)

DAVID STEWART

Title

REGULATORY ANALYST

Signature

David Stewart

Date

9/24/98

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Instructions on reverse

ATTACHMENT 3160-5
 OXY USA INC.
 OXY ROSCOE FEDERAL #1
 SEC 4 T17S R27E
 EDDY COUNTY, NM

6/1/98, RU WL, RIH W/ GR/CBL/CCL, TOC @ 5750', POOH, RDWL. MIRU PU, 6/5/98, NU BOP, RIH W/ TCP GUNS, BAKER RETR DB PKR, ON/OFF TOOL ON 2-3/8" TBG & SET TCP ACROSS INTERVAL 8934-8958' & MECH GUN REL @ 8888' & PKR @ 8860', ND BOP, NU TREE. DROP FIRING BAR & PERFORATE MORROW W/ 4SPF @ 8934-8958'. FLUID TO SURFACE IN 13min, FLARING GAS IN 20min. FLOW TO PIT ON 12/64CHK W/ PRESSURE INCREASING FROM 1900# TO 2500#, EST GAS RATE @ 1500MCFD TO 2000MCFD @ END OF FLOW PERIOD, SION. SITP-2750#, OPEN WELL TO PIT & FLOW FOR 2hrs ON 18/64CHK W/ 1900#FTP, EST 3600MCFD, SIW, WOPL, RDPU 6/10/98. PWOL 6/20/98 AND TEST AS FOLLOWS:

HRS	FTP	GAS	OIL	WATER	CHOKE
14.5	2300	952	4	0	15/64
SIW DUE TO HIGH DEW POINT @ METER. PWOL 6/25/98 & TEST:					
24	2200	1009	8	0	10/64
24	2000	2069	10	0	12/64
24	1750	2906	22	0	15/64
24	1500	2910	17	0	15/64
24	1900	2228	12	0	15/64
24	1850	2207	11	0	15/64
24	1850	2174	17	0	15/64
24	1800	2068	20	0	15/64
24	1800	2035	0	0	15/64
24	1800	1996	12	0	15/64
24	1800	1956	11	0	15/64
24	1800	1994	10	0	15/64
24	1750	1974	14	0	15/64
24	1750	1962	11	0	15/64
24	1700	1933	13	0	17/64
24	1500	2349	13	0	17/64
24	1500	2380	10	0	17/64
24	1450	2327	10	0	17/64
24	1450	2280	12	0	17/64
24	1450	2236	10	0	17/64
24	1450	2198	15	0	17/64
24	1450	1614	6	0	17/64
RUWL 7/15/98, RIH W/ BHP BOMBS, TAKE FLOW GRADIENTS AND SI. RUWL & POOH W/ BHP BOMBS & RUN 4-PT TEST 7/20/98. PWOL & TEST.					
20	1550	1608	8	0	17/64
24	1550	1947	12	0	17/64
24	1500	2442	10	0	17/64
24	1500	2332	12	0	17/64
24	1450	2247	8	0	17/64
24	1400	2198	10	0	17/64
24	1300	1265	8	0	17/64
24	1250	2056	10	0	18/64
24	1250	1975	10	0	18/64
24	1250	1911	9	0	18/64
24	1200	1259	14	0	18/64
24	1100	1998	10	0	21/64
24	1100	1957	10	0	21/64
24	1100	1880	4	0	21/64
24	1100	1875	6	0	21/64
24	1100	1799	9	0	21/64
24	1100	1745	6	0	21/64
24	1100	1710	5	0	21/64
24	1100	1681	7	0	21/64
24	1100	1585	5	0	21/64
24	1100	1514	5	0	21/64
NMOCD POTENTIAL TEST 8/18/98					
24	1100	1590	8	0	21/64
CAOF-4751MCFD GAS GRAV-.626 API GRAV.-58.0					