

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPL E*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

LC 028375 b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

OXY Roscoe Federal #1

9. API WELL NO.

30-015-30236

10. FIELD AND POOL, OR WILDCAT

Hudon. Crow Flats Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 4 T17S R27E

12. COUNTY OR PARISH
EDDY13. STATE
NM

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. REVR. ☐

Other

2. NAME OF OPERATOR

OXY USA Inc.

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 50250 MIDLAND, TX 79710-0250

915-685-5717

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1540 FNL 1760 FEL SWNE (G)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

4/27/98

15. DATE SPUDDED

5/3/98

16. DATE T.D. REACHED

5/23/98

17. DATE COMPL. (Ready to prod.)

6/20/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3448'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

9177'

21. PLUG, BACK T.D., MD & TVD

9098'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8934-8958' Morrow

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/GR/TDL/ALL/CBL

27. WAS WELL CORED

No

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 7/8" H40	48#	434'	17 1/2"	750sx - Surface	N/A
8 5/8" K55	24#	1816'	11"	800sx - Circulated	"
4 1/2"	11.6#	9177'	7 7/8"	760sx - 5750' - CBL	"

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					23 1/8"	8958'	8860'

31. PERFORATION RECORD (Interval, size and number)

4 SPF @ 8934-8958' Total 92 holes

32. ACCEPTED FOR RECORD SHOT FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumpjack, etc.)				WELL STATUS (Producing or shut-in)	
6/20/98		Flowing				Prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/18/98	24	21/64	→	8	1590	0	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1100	-	→	8	1590	0	58.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

J. Gibson

35. LIST OF ATTACHMENTS

3160-5, DST, 4 PT Test, Dev. Sur, 2 sets Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DAVID STEWART
REGULATORY ANALYST

DATE

9/24/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			DST - See ATTACHED	TUBB	4177'	
				Wolfcamp	6010'	
				Cisco	7269'	
				Canyon	7665'	
				Strawn	8252'	
				Atoka	8620'	
				Morrow	8700'	

RECEIVED
SEP 25 1955
U.S. GEOLOGICAL SURVEY
WASHINGTON, D.C.