Submit 3 Copies to Appropriate District Office

State of New Mexico
gy. Minerals and Natural Resources Departn.

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Form C-103 Revised 1-1-89

DISTRICT | P.O. Box 1980, Hobbs, NM \$2240 OIL CONSERVATION DIVISION P.O. Box 2088

WELL API NO.

30-0	15-	30241	\supset

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088

Indicate	Type of	Lease		
		STATE	FEE	

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name of Onk Agreement Name		
1. Type of Well:				- Oxy walkie State
OE.	MET 🔀	OTHER		23248
2. Name of Operator	OXY USA Inc.		16 69 6	8. Well No.
3. Address of Operato	P.O. Box 5 025 0	Midland, TX	79710 -025 0	Undsg. Logan Draw Morrow
4. Well Location Unit Letter _	F : 1650 F	ect From The Nov+	h Line and Z	310 Feet From The West Line
Section	9 т	ownship 175	Range ZTE	NMPM Eddy County
		10. Elevation (SASW W	nether DF, RKB, RT, GR, etc.) 3368	
11.	Check Appro	opriate Box to India	ate Nature of Notice,	Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		JBSEQUENT REPORT OF		
PERFORM REMEDIA	L WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABAN	IDON .	CHANGE PLANS	COMMENCE DRILL	ING OPNS. 🗵 PLUG AND ABANDONMENT 🗌
PULL OR ALTER CAS	BING		CASING TEST AND	CEMENT JOB
OTHER:			OTHER:	
12. Describe Proposed work) SEE RULE		Clearty state all pertinent det	ails, and give persinent dates, in	acluding estimated date of starting any proposed

See other side

David Stewart		Regulatorv Analvst	DATE 8/4(98
(This space for State Use) ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR	m.		BATE 8-10-98

CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT C-103
OXY USA INC.
OXY WALLACE STATE #1
SEC 9 T17S R27E
EDDY COUNTY, NM

NOTIFIED NMOCD 7/18/98, MIRU PETERSON #8, SPUD WELL & 1030hrs MDT 7/19/98. DRILL 17-1/2" HOLE TO 75' AND LOST CIRCULATON, M&P LCM SWEEP, REGAINED PARTIAL RETURNS. DRILL TO TD @ 425' 7/19/98, CHC. RIH W/ 13-3/8" 48# CSG & SET @ 407'. M&P 200sx CL H W/ 10% A-10B + 10#/sx GILSONITE FOLLOWED BY 220sx 65/35 C/POZ W/ 5# GILSONITE + .25#/sx CELLOFLAKE FOLLOWED BY 200sx Cl C CMT W/ 2% CaCl₂, DISP W/ FW, PLUG DOWN & 1115hrs MDT 7/19/98, CIRCULATE 120sx CMT TO PIT, WOC-18hrs. NMCCD NOTIFIED, BUT DID NOT WITNESS. CUT OFF CSG & WELD ON WELLHEAD, TEST TO 900#, OK. NU BOP & TEST TO 1200#, OK. RIH & DO CMT, TEST CSG, OK, DRILL AHEAD.

DRILL 11" HOLE TO TD @ 1821' 7/22/98, SPOT 12# PILL, POOH. RIH W/ OH LOGS, POOH. RIH W/ 8-5/8" 24# CSG & SET @ 1821'. M&P 500sx 65/35 C/POZ + 5#/sx SALT + 5#/sx GILSONITE + .25#/sx CELLOFLAKE, FOLLOWED BY 200sx Cl C CMT W/ 2% CaCl2, DISP W/ FW, PLUG DOWN @ 0945hrs MDT 7/23/98, CIRCULATE 210sx CMT TO PIT, WOC-18hrs. NMOCD NOTIFIED, BUT DID NOT WITNESS. NDBOP, SET SLIPS, CUT CSG, NU BOP, RU SAFETY TEST & TEST TO 5000#, CSG TO 2500#, HELD OK. RIH & TAG CMT, DO CMT, TEST CASING, HELD OK, DRILL AHEAD.