

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-015-30240
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	VA 1527
7. Lease Name or Unit Agreement Name	OXY Wallace State 23248
8. Well No.	1
9. Pool name or Wildcat	80400 Unders. Logan Draw Morrow
4. Well Location	SL Unit Letter F : 1650 Feet From The North Line and 2310 Feet From The West Line B+L F 1977 Section 9 Township 17S Range 27E NMPM Eddy County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3368

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL ☐ GAS WELL ☒ OTHER
2. Name of Operator	OXY USA Inc. 16696
3. Address of Operator	P.O. Box 50250 Midland, TX 79710-0250
4. Well Location	SL Unit Letter F : 1650 Feet From The North Line and 2310 Feet From The West Line B+L F 1977 Section 9 Township 17S Range 27E NMPM Eddy County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3368

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER: ☐
OTHER: ☐	OTHER: Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Other Side



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Analyst DATE 10/28/98
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY DATE 11-2-98

CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT C-103
 OXY USA INC.
 OXY WALLACE STATE #1
 SEC 9 T17S R27E
 EDDY COUNTY, NM

MIRU PU 8/27/98, RIH & TAG @ 9086', DO TO 9135', POOH, CHC. RIH W/ GR/CCL/CBL, TOC @ 7170', RD WL. PERF MORROW W/ 6SPF @ 9034-9041, TOTAL 43 HOLES, CSG STAYED DEAD. RIH W/ TCP GUNS, PROF NIP, BAKER LS PKR-8831', ON/OFF TOOL & 2-3/8" TBG @ 8856'. PERF MORROW W/ 6SPF @ 8890-8897, 8909-8914, 8985-8992', TOTAL 117 HOLES, GAS TO SURFACE IN 2min, FLOW WELL TO PIT ON 12/64CHK FOR 2½hrs, FTP-2500#, EST GAS-2000MCFD. SITP-2850#, RU WL & SHIFT OFF TCP GUNS, RDWL. OPEN WELL TO PIT ON 12/64CHK FOR 2hrs, FTP-2450#, EST GAS-2000MCFD. OPEN WELL TO PIT ON 14/64CHK FOR 1hr, FTP-2400#, EST GAS-2800MCFD. OPEN WELL TO PIT ON 16/64CHK FOR 1hr, FTP-2050#, EST GAS-3000MCFD. PINCH CHOKE TO 10/64 & FLOW FOR 3hrs, FTP-2650#, EST GAS 1500MCFD. RDPU 9/3/98, PWOL 9/5/98, AND TEST AS FOLLOWS:

<u>HRS</u>	<u>FTP</u>	<u>GAS</u>	<u>OIL</u>	<u>WATER</u>	<u>CHOKE</u>
14	2200	1425	23	1	14/64
24	2200	2258	26	1	14/64
24	2200	2353	20	1	14/64
24	2250	2349	23	0	14/64
24	2250	2296	28	1	14/64
24	2250	2319	25	2	14/64
24	2250	2334	25	0	14/64
24	2250	2334	25	0	14/64
24	2250	2321	28	0	14/64
24	2250	2302	28	0	14/64
24	2250	2271	20	0	14/64
3	2250	372	6	0	14/64
24	2400	1295	16	0	14/64
24	2400	1285	20	0	16/64
24	2100	2442	29	0	16/64
24	2100	2614	35	0	16/64
24	2100	2632	32	0	16/64
24	2000	2695	30	2	16/64
24	2000	2716	30	0	16/64
24	2050	2741	20	0	18/64
24	2000	3132	39	0	18/64
24	1900	3167	38	0	18/64
24	1850	3161	35	0	18/64
24	1850	3142	35	0	18/64
24	1850	3122	31	0	18/64
24	1850	3100	30	0	18/64
24	1850	3071	42	0	18/64
24	1850	3072	36	0	18/64
24	1850	3064	34	0	18/64
24	1850	3060	35	0	18/64
24	1850	3051	35	0	18/64
24	1850	3044	43	0	18/64
24	1850	3039	31	0	18/64
24	1850	3029	32	0	18/64
24	1850	3026	36	0	18/64
24	1850	3020	32	0	18/64
24	1850	3007	38	0	18/64
24	1850	3002	35	0	18/64
24	1850	2999	26	0	18/64
24	1850	2994	20	0	18/64
24	1850	2987	30	0	18/64

10/16-10/18/98, RIH W/ BHP BOMBS, TAKE FLOW GRADIENTS, SIW FOR 4-PT TEST. 10/18/98 RUN 4-PT TEST AND CONTINUE TO TEST.

24	1750	2333	42	0	18/64
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NMOCD POTENTIAL TEST - 10/20/98					
24	1750	2922	25	0	18/64
CAOF- 4218MCFD GAS GRAV-.648					