

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-015-30246

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Nearburg Producing Company

3. Address of Operator
3300 N A St, Bldg 2, Suite 120, Midland, TX 79705

4. Well Location
Unit Letter C : 1,070 Feet From The North Line and 6,061 Feet From The West Line
Section 14 Township 17S Range 25E NMPM Eddy County

10. Date Spudded 07/27/98
11. Date T.D. Reached 08/24/98
12. Date Compl. (Ready to Prod.) 10/08/98
13. Elevations (DF & RKB, RT, GR, etc.) 3,497' GR
14. Elev. Casinghead 3,512' KB

15. Total Depth 8,065'
16. Plug Back T.D. 8,006'
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 7,862' - 7,894' (OA)
20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DLL/LDT/CNL/GR/CAL
22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54#	320'	17-1/2	300 sxs	Circ to surface
8-5/8	24# & 32#	1,204'	12-1/4	880 sxs	TOC @920'
5-1/2	17#	8,065'	7-7/8"	1,925 sxs	TOC @975'

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	7,781'	7,781'

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
7,862' - 7,876' - 7,882' - 7,894'				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
.4" size				7,862'-7,876'	
156 holes				7,882'-7,894'	

PRODUCTION

Date First Production 10/08/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing	
Date of Test 10/20/98	Hours Tested 24	Choke Size 48/64	Prod'n For Test Period	Oil - BbL. 0	Gas - MCF 391	Water - BbL. 0	Gas - Oil Ratio —	
Flow Tubing Press. 225	Casing Pressure	Calculated 24- Hour Rate	Oil - BbL. 0	Gas - MCF 391	Water - BbL. 0	Oil Gravity - API - (Corr.) —		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
Test Witnessed By Matt Lee

30. List Attachments
C-104, Deviation Report and Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature E. Scott Kimbrough Printed Name E. Scott Kimbrough Title Mgr Drlg & Prod. Date 10/22/98