District I PO Box 1980, Hobbs, NM 88241-1980

Previous Operator Signature

District II 811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised October 18, 1994 Instructions on back

Title

Date

Submit to Appropriate District Office

Santa Fe, NM 87505 AMENDE 2040 South Pacheco, Santa Fe, NM 87505)
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1 Operator name and Address 2 OGRID Number 15742 15742 15742 15742 16742)
Nearburg Producing Company 3300 North A Street, Building 2, Suite 120 3 Reason for Filing Code NW)
3300 North A Street, Building 2, Suite 120 Midland, Texas 79705 **Reason for Filing Code NW **API Number 30 - 0 15 30246 **Froperty Code 23344 Eagle Creek; Atoka-Morrow, East Gas **Property Name 23344 Eagle Creek 14 **Property Name 10 Surface Location **Property Name 23 Surface Location **Property Name 3 Surface Location)
NW *API Number)
*API Number * Pool Name * Pool Co 30 - 0 15 30246 Eagle Creek; Atoka-Morrow, East Gas 76240 **Property Code * Property Name * Well Num 23344 Eagle Creek 14 1 II. **10 Surface Location)
30 - 0 15 30246 Eagle Creek; Atoka-Morrow, East Gas 76240 7 Property Code 8 Property Name 9 Well Nur 23344 Eagle Creek 14 1 10 Surface Location)
7 Property Code 23344 Eagle Creek 14 1 II. 10 Surface Location	
23344 Eagle Creek 14 1 II. 10 Surface Location	11001
II. 10 Surface Location	
	ıty
C 14 17S 25E 1070 North 2061 West	Eddy
11 Bottom Hole Location	
Ul or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line Cour	ity
1 200 0000 1,1000000 1	piration Date
F Flowing 10/08/98	
III. Oil and Gas Transporters	
18 Transporter 19 Transporter Name 20 POD 21 O/G 22 POD ULSTR Location and Address and Description	
Amoco Pipeline - ICT Section 14, T17S, R25E Tank Batt	lery
138648	
Levelland, 1X 79550	
AGAVE Energy Company 105 South Fourth Street Actoric NIM 98310 AGAVE Energy Company 107 32 17 G Section 14, T17S, R25E Tank Batt	:ery
627282930	
7 1 2 1 2 1 2 1 2 2 3 3 3 3 3 3 3 3 3 3 3	7
	7
0650 TOO 1050 TOO	345
IV. Produced Water RECEIVED OCD - ARTESIA	567
IV. Produced Water 23 POD ULSTR Location and Description 24 POD ULSTR Location and Description	<u>8</u> /
23 POD 23 POD ULSTR Location and Description 24 POD ULSTR Location and Description 29 POD ULSTR Location and Description 20 POD ULSTR Location and	37
23 POD ULSTR Location and Description 28 2 2 2 16 Section 14, T17S, R25E Tank Battery V. Well Completion Data	
25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC,	DC, MC
07/27/98 10/08/98 8,065' 8,006' 7,862'-76', 7882'-94'	
1 0//2/196] 10/00/30 0,000 0,000 1,002 00	
31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cerr	ent
31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cerr	
31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cerr 17-1/2" 13-3/8" 320' 05 T 70 T 300 sx 12-1/4" 8-5/8" 1,204' 1/-13-98 880 sx 7-7/9" 8-065' 8065' 1,225 sx	
31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cerr 17-1/2" 13-3/8" 320' 0 st TD-2 300 sx 12-1/4" 8-5/8" 1,204' //-/3-98 880 sx 7-7/8" 5-1/2" 8,065' ccm 1,925 sx	
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Printed Name