

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

11 S. 7
Artesia, NM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 1980' FEL of Section 15-T17S-R27E (Unit J, NWSE)

5. Lease Designation and Serial No.

NM-99028

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Logan ASO Federal Com #1

9. API Well No.

30-015-30263

10. Field and Pool, or Exploratory Area

Undesignated Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

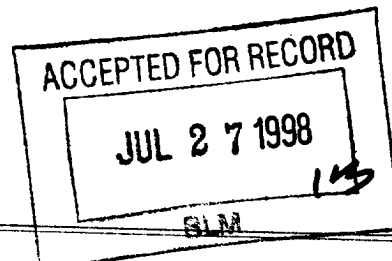
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Intermediate casing & cement

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 1607'. Reached TD at 4:00 PM 6-29-98. Ran 37 joints of 8-5/8" 24# 8rd J-55 ST&C (1612.25') of casing set at 1607'. 1-regular guide shoe set at 1607'. Float collar set at 1561'. Cemented with 450 sacks BJ Lite, 1/4#/sack celloflake, 5#/sack gilsonite, and 5#/sack salt (yield 2.04, weight 12.4). Tailed in with 200 sacks "C" and 2% CaCl2 (yield 1.34, weight 14.8). PD 11:15 PM 6-29-98. Bumped plug to 850 psi, OK. Circulated 200 sacks. WOC. Nippled up and tested to 3000 psi for 10 minutes, OK. Drilled out at 1:30 AM 7-2-98. WOC 50 hours and 15 minutes. Reduced hole to 7-7/8". Resumed drilling. NOTE: Notified BLM-Carlsbad answering machine of cementing.



14. I hereby certify that the foregoing is true and correct

Signed

Rusty Hiler

Title Operations Technician

Date July 2, 1998

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date