

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
311 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 1980' FEL of Section 15-T17S-R27E (Unit J, NWSE)

5. Lease Designation and Serial No.

NM-99028

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Logan ASO Federal Com #1

9. API Well No.

30-015-30263

10. Field and Pool, or Exploratory Area

Undesignated Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production casing & cement

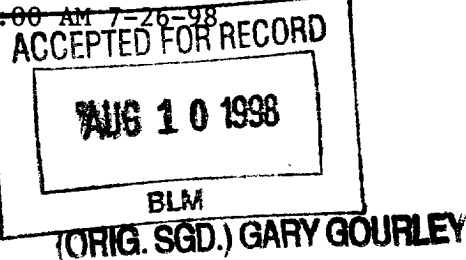
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 9520'. Reached TD at 3:30 AM 7-23-98. Ran 230 joints of 4-1/2" 11.6# casing as follows: 13 joints of 4-1/2" 11.6# M-95 sandblasted (524.13'); 216 joints of 4-1/2" 11.6# M-95 varnished (8985.37') and 1 joint of 4-1/2" 11.6# M-95 landing joint (20.29') (Total 9529.79') of casing set at 9520'. Float shoe set at 9520'. Float collar set at 9472'. Bottom marker joint set at 8996'. Cemented with 525 sacks Class H (65-35-6), .3% FL25, 5#/sack salt, 1/4#/sack celloflake and 5#/sack gilsonite (yield 2.05, weight 12.5) and 350 sacks Super C Modified (61-15-11), .5% FL52, .5% FL25, 3#/sack salt, and 8#/sack gilsonite (yield 1.67, weight 13.0). Tailed in with 75 sacks Class C with 3% FL25 (yield 1.33, weight 14.0). PD 3:00 AM 7-26-98. Bumped plug to 1900 psi for 5 minutes, OK. WOC. NOTE: Displaced with 2% KCL. Released rig at 6:00 AM 7-26-98.

Waiting on completion unit.



14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title Operations Technician

Date August 4, 1998

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date