

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1 S.

Artesia, NM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-99028

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Logan ASO Federal Com #1

9. API Well No.

30-015-30263

10. Field and Pool, or Exploratory Area

Undesignated Morrow

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 1980' FEL of Section 15-T17S-R27E (Unit J, NWSE)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Perforate

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-1-98 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. Installed 5K hydraulic BOP and tested to 5000 psi.

9-2-98 - TIH with bit, scraper and 2-3/8" tubing. Tagged up at 9376'. Displaced hole with clean 2% KCL water. Pickled tubing with 500 gallons double inhibited iron control HCL acid. TOOH.

9-3-98 - Rigged up wireline. TIH with logging tools and ran CBL/CCL/GR log. TOOH with logging tools and rigged down wireline. TIH with seating nipple and 2-3/8" tubing to 7004'. Swabbed well dry to seating nipple. TOOH with 2-3/8" tubing and seating nipple.

9-4-98 - Rigged up wireline. TIH with 3-1/8" casing guns and perforated 9257-9377' w/96 .38" holes as follows: 9374-9377' w/4 .38" holes (1 SPF) and 9257-9291' w/92 .38" holes (4 SPF) (Morrow). TOOH with casing guns and rigged down wireline. Flared well to pit. Flow tested. Shut well in.

9-5-8-98 - Made up TCP guns, packer and lubricator. Picked up lubricator - would not fit in derrick - too long. Laid down lubricator. Rigged down wireline. Laid pulling unit blocks down. Rigged up wireline to crown. Rigged up lubricator. TIH with TCP guns and packer on wireline. Tried to set packer at 9131' - setting tool did not go off. TOOH and rigged down lubricator and wireline.

9-9-98 - Rigged up wireline and lubricator. TIH with TCP assembly and packer. Set packer

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

CONTINUED ON NEXT PAGE:

Date Sept. 17, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: