PO Box 1980, Hobbs, NM 88241-1980 District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-10 Revised October 18, 199 Instructions on bac Submit to Appropriate District Offic

AMENDED REPOR

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

	¹ Operator name and Address	² OGRID Number					
	16696						
	P.O. BOX 50250						
	MIDLAND, TX 79710-0250						
⁴ API Number	Crow Flats 'Pool Name	Pool Code 767					
30-015-30271	LINDESIGNATED MORROW	19/2					
' Property Code	* Property Name	' Well Number					
23374	OXY DUKE FEDERAL	1					

¹⁰ Surface Location Π.

ſ	Ul or lot no.	Section	Township	Range	Lot.ldn	Feet from the	North/South Line	Feet from the	East/West line	County
	Н	13	178	27E		1980	NORTH	660	ÉAST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lee Code	¹³ Producir	 ng Method Code	14 Gas	Connection Date	15 C-129 Permi	Number	C-129 Effective D	ate 17 C-	129 Expiration Date
F		F		8/5/98					•

III. Oil and Gas Transporters

" Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	21 O/G	²¹ POD ULSTR Location and Description
15694	NAVAJO REFINING CO.	2821757	0	
	P.O. BOX 159 ARTESIA, NM 88210	Q D 0 11 7 7		
15629	NATURAL GAS PIPELINE CO.	2821758	G	
	701 E. 22 ND ST. LOMBARD, IL 60148	ABOTT 77		
				18. 19. 19. 19. 19. 19. 19. 19. 19. 19. 19

IV. Produced Water

		<u> </u>
²³ POD	¹⁴ POD ULSTR Location and Description	35 70 0
2821769		

V. Well Completion Data

²⁶ Spud Date 5/31/98	²⁶ Ready Date 8/5/98	²⁷ TD		²⁹ Perforations 9562-9573		³⁶ DHC, DC,MC
31 Hole Size	32 Casing	& Tubing Size	33 Depth Set		M Sacks Cement	
17-1/2"	13	3-3/8"	394'	Vist ID	2 420	sx - CIRCULATED
11"	. 8	-5/8"	1825	10-16-8	750	sx - CIRCULATED
7-7/8**	4	-1/2"	9782	comp	8	75sx - 5650°-CBL
·	2	-3/8"	9574'			

VI. Well Test Data

" Date New Oil	™ Gas Delivery Date	37 Test Date	34 Test Length	39 Tbg. Pressure	40 Cag. Pressure		
8/5/98	8/5/98	9/17/98	24	1700			
41 Choke Size	42 Oil	4 Water	44 Gas	45 AOF	* Test Method		
18/64	40	0	2136	2136 8256			
	es of the Oil Conservation Divis given above is true and comple		OIL	CONSERVATION DI	VISION		
Signature:	Sat		Approved by: ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR				
Printed name: DAVID	STEWART		Title:				
Title: REGUI	ATORY ANALYST		Approval Date:	10-5-98			
Date: 10 1 48	Phone: 91	5-685-5717					
44 If this is a change of opera	tor fill in the OGRII) number	and name of the previous	operator				
Previous C	perator Signature		Printed Name	Title	Date		