

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DL DATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. REVR. ☐	Other ☐
2. NAME OF OPERATOR OXY USA Inc.							
3. ADDRESS AND TELEPHONE NO. P.O. BOX 50250 MIDLAND, TX 79710-0250 915-685-5317							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FNL 660 FEL SENE (H) At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED 5/20/98			
15. DATE SPUDDED 5/29/98		16. DATE T.D. REACHED 6/21/98		17. DATE COMPL. (Ready to prod.) 8/5/98		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3515'	
20. TOTAL DEPTH, MD & TVD 9782'		21. PLUG, BACK T.D., MD & TVD 9716'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9562-9573' Morrow						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/GR/ALL/MCFL/TDL/CBL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
13 3/8" H-40	40#	394'	17 1/2"	420sx - Circulated		N/A	
8 3/8" K-55	24#	1825'	11"	750sx - Circulated		"	
4 1/2" N80	11.6#	9782'	7 7/8"	875sx - 5650' - CBL		"	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	9574'	9491'
31. PERFORATION RECORD (Interval, size and number) 4SPF @ 9562-9573' Total 45 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED ACCEPTED FOR RECORD (ORIG. SGD.) DAVID R. GLASS OCT 20 1998			
33. PRODUCTION							
DATE FIRST PRODUCTION 8/5/98		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Prod.	
DATE OF TEST 9/17/98	HOURS TESTED 24	CHOKE SIZE 18/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 40	GAS—MCF. 2136	WATER—BBL. 0	GAS-OIL RATIO
FLOW. TUBING PRESS. 1700	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 40	GAS—MCF. 2136	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 40.0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY J. Gibson	
35. LIST OF ATTACHMENTS 3160-5, 4-PT Test, Dev. Surv, 2 sets logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED DAVID STEWART		TITLE REGULATORY ANALYST		DATE 10/1/98			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. **GEOLOGIC MARKERS**

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