(November 1994) DEPAK M BUREAU O		S ON WELLS AI	Oil Corls. N.M. DIV-Dist. 1 W. Grand Av tesia, NM 882 6. If	renue <sup>10.</sup>	
SUBMIT IN TRIPLICATE - Other instructions on reverse side   1. Type of Well   Oil Well   Well Other   2. Name of Operator				7. If Unit or CA/Agreement, Name and/or No. 8.   8. Well Name and No. 0XY Duke Federal 1	
3a. Address		3b. Phone No. (include area	code)	I Well No.	
P.O. Box 50250, Midland, TX 79710-0250 915-685-5717				30-015-30271 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Descr	iption)			J. Wolfcamp	
1980 FNL 660 FEL SENE(H) Sec 13	T17S R27E			_	
			11. Co	ounty or Parish, State	
			İ	Eddy NM	
12. CHECK APPROPI	RIATE BOX(ES) TO I		OTICE, REPORT, OR O	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
X Notice of Intent	Acidize	Deepen	Production (Start/Re	sume) Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation		
Subsequent Report				Well Integrity	
_	Casing Repair	New Construction	X Recomplete	X Other Perf	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abando	" Wolfcamp	
	Convert to Inject	tion X Plug Back	Water Disposal		
13. Describe Proposed or Coommpleted Operation (cle If the proposal is to deepen directionally or recon Attach the Bond under which the work will be p following completion of the involved operations. testing has been completed. Final Abandonment determined that the final site is ready for final inspe	informed or provide the If the operation results in Notices shall be filed or			s of all pertinent markers and zones. reports shall be filed within 30 days 1, a Form 3160-4 shall be filed once een completed, and the operator has	
SEE	OTHER SIDE	RECEIVED OCD - ARTESIA	GARY GOL PETROLEUM E		
14. I hereby certify that the foregoing is true and correct Name (PrintedTyped) David Stewart		Date	ulatory Analyst		
THIS	S SPACE FOR FED	ERAL OR STATE OFF	ICE USE		
Approved by		Title		Date	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## OXY DUKE FEDERAL NO. 1 PLUGBACK TO WOLFCAMP

## CURRENT MORROW PERFS: 9562-9573'

- 1. LOAD TUBING W/4% KCL. POOH W/PACKER AND TUBING. RIH WITH CIBP TO SET AT APPROXIMATELY 9520'. DUMP 2 SX CMT ON TOP TO ABANDON MORROW.
- 2. RU PERFORATORS AND RIH W/3-3/8" CASING GUNS LOADED W/PREDATOR CHARGES AT 4 SPF TO PERFORATE WOLFCAMP AT 6772-6782'.
- 3. PU PACKER ON 2-3/8" PRODUCTION TUBING. RIH TO SWAB TEST.
- 4. ACIDIZE WOLFCAMP W/5000 GALS 15% NEFE DROPPING BALLSEALERS FOR DIVERSION. SWAB AND FLOW TEST.

INGNESS TERME RECENED 2001 OCT - 1 AMIO: 12