

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Cons.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

Lease Serial No.

LC048491A

Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OKY USA WTP Limited Partnership

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FNL 660 FEL SENE(H) Sec 13 T17S R27E

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OKY Duke Federal

1

9. API Well No.

30-015-30271

10. Field and Pool, or Exploratory Area

Undeg. Wolfcamp

11. County or Parish, State

Eddy

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☒ Recomplete ☒ Other Perf
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon Wolfcamp
☐ Convert to Injection ☒ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE OTHER SIDE

ACCEPTED FOR RECORD

FEB 7 2002

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

2/6/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OXY DUKE FEDERAL NO (WOLFCAMP)

09/08/2001 CMIC:gary henrich
road unit & crew to loc., move in matting boards, test tie down anchors, spot & rig up, sd!

09/11/2001 CMIC:gary henrich
sitp 950#, bleed well down, ru reverse pump, kill well w/ 38 bbls. 4% kcl, nd tree, nu 5k hyd. bop, release pkr. & pooh w/299 jts. 2 3/8" tbg. & lok-set pkr., sisd!

09/12/2001 CMIC:gary henrich
0# sip, ru baker atlas wl, rih w/ 4.5" cibp, set cibp @ 9520', pooh, rih w/dump bailer & dump 2 sacks of cmt. on top of cibp(27') pooh, load hole w/4% kcl & test to 1000#(OK), sisd!

09/13/2001 CMIC:gary henrich
hold 5 min. tailgate safety meeting, ru baker atlas wl, rih w/ 3 3/8" tag gun loaded w/predator charges @ 4 spf, perforate wolfcamp formation from 6772' - 6782' (40 holes), pooh, rd wl, rih w/production pkr. & 2 3/8" tbg., set pkr. @ 6707' & test to 1000#(OK), nd bop, nu tree, ru swab, rec. 25 bw in 5 hrs., ifl surface, ffl dry, well swabbed dry in 1 hr., made 1 run per hr. rest of day, had 150' of fluid entry per hr., had 8' flare, sisd!

09/14/2001 CMIC:gary henrich
sitp 1200#, open well to pit on 20/64" choke, rec. 9.5 bo, 2.5 bw in 1 hr. & well died, ru swab, rec. 11 bo, 3 bw in 9 hrs., ifl 6500', ffl dry, well swabbed dry in 1 hr., made 1 run per hr. rest of day, had 150' of fluid entry per hr., sisd!

09/15/2001 CMIC:gary henrich
sitp 1200#, nu tree saver, ru bj services, acidize wolfcamp perms w/5000 gals. 15% nefe acid containing c127, faw-18w, ne13, fe270, fe271 & 35 ball sealers, min. treating press. 5400#, max. 7000#, aver. 6200#, aver. rate 5.1 bpm, isdp 3860#, 5 min. 3670#, 10 min. 3230#, 15 min. 2905#, swi, rd bj, nd tree saver, open well to pit on 10/64" choke, sitp 2250#, rec. 34 bw in 6 hrs., fftp 500# on 28/64" choke, no show of gas, sisd!

09/16/2001 CMIC:gary henrich
sitp 1250#, open well to tank on 22/64" choke, rec. 57 bo, 48 bw in 7 hrs., fftp 750#, est. rate 2149 mcfd, sisd!

09/18/2001 CMIC:gary henrich
sitp 1450#, open well to tank on 16/64" choke, rec. 114 bo, 20 bw in 11 hrs., fftp 900# on 16/64" choke, est. rate 1323 mcfd, sisd! (33 bbls. load water left to rec.).

09/19/2001 CMIC:gary henrich
sitp 1000#, miru pro well testers test unit, rig unit down, clean loc., open well to test unit on 12/64" choke, set back press. @ 350#, rec. 202 bo, 0 bw in 21 hrs., fftp 820# on 14/64" choke, rate 238 mcfd, con't flow testing!

09/20/2001 CMIC:gary henrich
ftp 790# on 16/64" choke, holding 360# back pressure, rec. 211 bo, 0 bw in 24 hrs., rate 229 mcfd, con't flow testing! (sold 184 bo)

09/22/2001 CMIC:gary henrich
ftp 770# on 18/64" choke, 360# back press., rec. 62 bo, 0 bw in 6 hrs., rate 407 mcfd, shut well in, shut down, release rental equip.

10/05/2001 CMIC:gary henrich
Oil - 148 Gas - 391

10/09/2001 CMIC:gary henrich
Gas - 395 Oil - 139 Lp - 319 Ftp - 608

RECEIVED
BUREAU OF LAND MANAGEMENT
HOSWELL CREEK

2002 FEB -7 AM 8:53

RECEIVED