

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Oil Cons.

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

1301 W. Grand Avenue
Artesia, NM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				8. FARM OR LEASE NAME, WELL NO. OXY Duke Federal 1	
2. NAME OF OPERATOR OXY USA WTP Limited Partnership				9. API WELL NO. 30-015-30271 92	
3. ADDRESS AND TELEPHONE NO. P.O. Box 50250 Midland, TX 79710-0250				10. FIELD AND POOL, OR WILDCAT Undesignated Wolfcamp EMPERE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FNL 660 FEL SENE(H) At top prod. interval reported below At total depth				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 13 T17S R27E	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Eddy	13. STATE NM
15. DATE SPUDDED 9/7/01	16. DATE T.D. REACHED 9/12/01	17. DATE COMPL. (Ready to prod.) 9/21/01	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3515'	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 9782'	21. PLUG BACK T.D., MD & TVD 9493'	22. IF MULTIPLE COMPL., HOW MANY* N/A	23. INTERVALS DRILLED BY →	ROTARY TOOLS N/A	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD):* 6772-6782' - Wolfcamp					25. WAS DIRECTIONAL SURVEY MADE N/A
26. TYPE ELECTRIC AND OTHER LOGS RUN N/A					27. WAS WELL CORED N/A

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	H40 40#	394'	17-1/2"	420sx-circulate	N/A
8-5/8"	K55 24#	1825'	11"	750sx-circulate	N/A
4-1/2"	N80 11.6#	9782'	7-7/8"	875sx - CBL-5650'	N/A

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
6707'					2-3/8"	6707'

31. PERFORMANCE RECORD (Interval, size and number) 4SPF @ 6772-6782' Total 40 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 6772-6782' AMOUNT AND KIND OF MATERIAL USED 5000g 15% NeFe acid
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FEB 7 2002
ALEXIS C. SWOBODA
PETROLEUM ENGINEER

33.* PRODUCTION							
DATE FIRST PRODUCTION 9/15/01		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing				WELL STATUS (Producing or shut-in) prod	
DATE OF TEST 11/6/01	HOURS TESTED 24	CHOKE SIZE open	PROD'N. FOR TEST PERIOD →	OIL - BBL. 78	GAS - MCF. 505	WATER - BBL. 0	GAS - OIL RATIO
FLOW. TUBING PRESS. 355	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL - BBL. 78	GAS - MCF. 505	WATER - BBL. 0	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold						TEST WITNESSED BY G. Henrich	

35. LIST OF ATTACHMENTS

3160-5

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE **Sr. Regulatory Analyst**

DATE

2/6/02

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Tubb	4010'	
				Wolfcamp	6334'	
				Strawn	8836'	
				Atoka	9172'	
				Morrow	9340'	

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ROSWELL OFFICE