Submit 3 Copies to Appropriate District Office

APPROVED BY___

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

2-103 1 1-1-89

District Office	OTT CONCERNATION	ANT TOTAL TOTAL TAX	
DISTRICT I P.O. Box 1980, Hobbs NM 88241-198	OIL CONSERVATION DIVISION 2040 Pacheco St.		WELL API NO. 30-015-30276
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, NM 8	87505	5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8741	o (*)		6. State Oil & Gas Lease No.
CLINIDDY NO	TIOES AND DEDODTS ON WELL	10	
(DO NOT USE THIS FORM FOR P DIFFERENT RES	OTICES AND REPORTS ON WELL ROPOSALS TO DRILL OR TO DEFREN OF BERVOIR. USE "APPLICATION FOR PEN C-101) FOR SUCH PROPOSALS.	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Washington 33 State
1. Type of Well: OIL GAS WELL X WELL		\$V4 3/	washington 33 State
2. Name of Operator LARCO Permian	- T.S.	gr C M	8. Well No.
3. Address of Operator P.O. Box 1089 Eunice. NM	88231		9. Pool name or Wildcat Artesia Queen Grayburg SA
4. Well Location			
	Feet From The N	Line and155	Feet From The E Line
Section 33			NMPM Eddy County
	10. Elevation (Show whether		·
	<u> </u>	3677' GL	
11. Check A	Appropriate Box to Indicate	Nature of Notice,	Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	X ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CE	
OTHER:		OTHER: Add Shallo	ow Sands Perfs
12. Describe Proposed or Completed C work) SEE RULE 1103. TD: 2950 PBD: 2910			es, including estimated date of starting any proposed
07/28/99: MIRUPU. POH w/rods & pmp. NUBOP. POH w/tbg & tools. RIH w/4-3/4" bit & scraper. RIH w/RBP to 2200".			
07/29/99: Perf Shallow Sands 1422-2068, 31 shots, .41" holes.			
07/30/99: PPI w/2 bbls 15% HCL per setting. Pmp remaining 2000 gals acid to flush.			
08/02/99: Frac w/8000 gals 25# Viking Gel & 36,000 gals 10# Linear gel carrying			
	40 Brady sand & 7,000 gals 10		ying 21,000# 20/40
Resin Coated sand. Flush w/1500 gals 10# Linear Gel. 08/06/99: RIH w/tbg & equip. Set tbg @ 2240'. SN @ 2183'. RIH w/pmp & rods. Return well to production.			
weil to pro	quecton.		
I hereby certify that the information shove	is true and complete to the best of my knowledge	e and belief.	
SIGNATURE AULU H	$\Lambda \cup \Omega$	LE Administrative	Assistant DATE 08/30/99
TYPE OR PRINT NAME Kellie D. M	lurrish		TELEPHONE NO. 505-394-1649
(This space for State Use)	dina les les	Q:ti-	1 Sullevinos

TITLE _