

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|----------------------------|--------------------------------------|-------------------------------|
| API Number 20-015-30276 | Pool Code 3230 | Pool Name ARTESIA (Q-G-SA) |
| Property Code 22954 | Property Name WASHINGTON 33 STATE | Well Number 3 |
| OGRID No. 000990 | Operator Name ARCO PERMIAN | Elevation 3677' |

Surface Location

| | | | | | | | | | |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| B | 33 | 17 S | 28 E | | 260 | NORTH | 1550 | EAST | EDDY |

Bottom Hole Location If Different From Surface

| | | | | | | | | | |
|-----------------------|-----------------|--------------------|--------------|---------|-----------------------|---------------------------|-----------------------|------------------------|----------------|
| UL or lot No. B | Section 33 | Township 17S | Range 28E | Lot Idn | Feet from the 1207 | North/South line NORTH | Feet from the 1870 | East/West line EAST | County EDDY |
| Dedicated Acres 40 | Joint or Infill | Consolidation Code | Order No. | | | | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| | | | | | |
|------------|------------|------------|--|------------|---|
| <p>06</p> | <p>07</p> | <p>08</p> | <p>01</p> <p>1550'</p> <p>1207'</p> <p>260'</p> <p>400'</p> <p>113'</p> <p>(550')</p> <p>02</p> <p>1880'</p> | <p>03</p> | <p>01</p> <p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Elizabeth A. Casbeer</i></p> <p>Signature</p> <p>ELIZABETH A. CASBEER</p> <p>Printed Name</p> <p>REG/COMP.</p> <p>Title</p> <p>4/14/98</p> <p>Date</p> |
| <p>08</p> | <p>011</p> | <p>012</p> | <p>014</p> | <p>013</p> | <p>02</p> |
| <p>021</p> | <p>022</p> | <p>012</p> | <p>014</p> | <p>013</p> | <p>02</p> |
| <p>021</p> | <p>022</p> | <p>012</p> | <p>014</p> | <p>013</p> | <p>02</p> |



P.O. Box 50203 Midland, Texas 79710 Phone: (915) 683-8000

WORKOVER PROCEDURE

DATE: February 21, 2001

WELL: Washington 33 State # 3 **DRILLED:** 1998 **FIELD:** Redlake **COUNTY:** Eddy, New Mexico

BY: Dan Tuffly **TD:** 2950' **PBD:** 2904' **DATUM:** 7' KB

| CASING: | <u>SIZE</u> | <u>WEIGHT</u> | <u>GRADE</u> | <u>SET@</u> | <u>SX CMT</u> | <u>TOC</u> |
|----------------------|--------------------|----------------------|---------------------|--------------------|----------------------|-------------------|
| SURFACE: | 8 5/8" | 24 | J-55 | 532' | 325 | Surf-Circ |
| INTERMEDIATE: | | | | | | |
| PRODUCTION: | 5 1/2" | 15.5 # | J-55 | 2950' | 600 | Surf-Circ |

TUBING: 2 7/8", 6.5#, J-55 @ 2263'

PACKER: TAC @ 2178'

PERFORATIONS: San Andres 2286-2808', Shallow Sand 1422'-2068'

HISTORY AND BACKGROUND: Drilled in July, 1998. Added Shallow Sand perfs in August, 1999.

SCOPE OF WORK: Drill horizontal lateral in the San Andres formation.

PROCEDURE

- 1) MIRU pulling unit. POOH with rods and pump.
- 2) ND wellhead and NU BOP. Release tubing anchor and POOH LD tubing.
- 3) RD and release pulling unit.
- 4) Move pumping unit off well.
- 5) MIRU Key deepening rig and H₂S safety trailer. Conduct safety meeting reminding everyone of BP requirements. Have other safety meetings at regular intervals.
- 6) RU electric line. Set CIBP @ \pm 2195'. Pressure test casing to 500 psi.
- 7) GIH w/ window mill & watermelon mill picking up 2 7/8" AOH drillpipe and tag CIBP @ 2195'. Convert drillpipe measurements to electric line measurement.
- 8) Displace hole with 8.5# brine water.

February 21, 2001

- 9) Pick up to 2100'. Circulate blocking agent up to 1000' to block off Shallow Sand perfs. Squeeze into perforations. POOH.
 - 10) Pick up whipstock and starter mill. GIH to CIBP. RU wireline and GIH with gyro. Orient whipstock to an azimuth of 199° and set. Run directional survey as POOH.
 - 11) Start cutting window @ ± 2180'. POOH with drillpipe.
 - 12) Run window mill & watermelon mill and finish cutting window. POOH.
 - 13) GIH w/ 4 3/4" bit, build motor and directional drilling assembly. RU mud logger. Drill 120' radius curve and reach desired inclination at 2300' TVD. Use gyro until can switch to MWD. Drill with 8.5# brine water and gel sweeps as necessary. POOH w/ build assembly.
 - 14) GIH w/ 4 3/4" PDC bit and drilling motor and drill lateral as instructed to achieve a vertical section of about 1000' at a TVD of 2800'. Circ hole clean.
 - 15) POOH LD 2 7/8" AOH drillpipe. RD & release Key rig.
 - 16) MIRU pulling unit. NU BOP.
 - 17) Run 2 7/8" tbg and treating packer. Set packer @ ± 2125'.
 - 18) RU coiled tubing unit and GIH with vortex nozzle to packer. Pump fresh or 2% KCL? water as GIH to end of lateral.
 - 19) Close casing annulus and pump 3000 gal 15% HCL into formation as POOH to KOP.
 - 20) GIH to end of lateral flushing acid with fresh or 2% KCL? water.
 - 21) POOH & RD coiled tbg. POOH with packer.
- Note: Steps 22 and 23 are optional.
- 22) GIH with hook on 2 7/8" tbg. Engage whipstock and POOH. (It is possible will not be able to pull sufficiently with the J-55 tbg to release the whipstock. If this happens will need to pick up an N-80 workstring.)
 - 23) Run drill bailer on sand line and knock out CIBP to PBTD.
 - 24) Run production equipment.
 - 25) RD pulling unit and TOPS.

Dan L. Tuffly

J. E. Shields

3684' RKB
3677' GL

API# 30-015-30276

Spud 7/16/98
Completed 8/13/98

WASHINGTON 33 STATE # 3

Redlake Queen Grbg SA

260' FNL & 1550' FEL, Section 33
T-17-S, R-28-E, Unit B

Eddy County, New Mexico

8 5/8", 24#, J-55 @ 532'
Cmt w/ 325 sx Circ cmt

2 7/8", 6.5#, J-55 tbg @ 2263'

76 rod string

Shallow Sand

1422'

To 31 Shots

2068'

TAC @ 2178'

San Andres

2286'

To 60 Shots

2808'

5 1/2", 15.5#, J-55 @ 2950'
Cmt w/ 200 sx 35:65 POZ tailed w/ 400 sx "C"
Circ cmt

TD 2950'
PBD 2904'

3684' RKB
3677' GL

API# 30-015-30276

Spud 7/16/98
Completed 8/13/98

WASHINGTON 33 STATE # 3

Redlake Queen Grbg SA

260' FNL & 1550' FEL, Section 33
T-17-S, R-28-E, Unit B

Eddy County, New Mexico

PROPOSED SAN ANDRES LATERAL

8 5/8", 24#, J-55 @ 532'
Cmt w/ 325 sx Circ cmt

2 7/8", 6.5#, J-55 tbg @ 2263'
76 rod string

Shallow Sand

1422'

To 31 Shots

2068'

TAC @ 2130'

Top of Window @ 2180'

CIBP @ 2195'

Inclination of 60 degrees @ 2300' TVD, Vertical Section of 69'

San Andres

2286'

To 60 Shots

2808'

Drill Lateral @ Azimuth of 199 degrees

Inclination of 62 degrees

TD Lateral @ Vertical Section of 1000', TVD of 2800'

5 1/2", 15.5#, J-55 @ 2950'
Cmt w/ 200 sx 35:65 POZ tailed w/ 400 sx "C"
Circ cmt

TD 2950'
PBD 2904'

DLT 3/5/01



SDI Planning Report



Company: BP Date: 2/20/2001 Time: 19:20:27 Page: 1
Field: Redlake Queen Grayburg Co-ordinate(NE) Reference: Well: Washington "33" State #3
Site: Eddy County, New Mexico Vertical (TVD) Reference: SITE 0.0
Well: Washington "33" State #3 Section (VS) Reference: Site (0.00N,0.00E,198.66Azi)
Wellpath: 1 Plan: Plan #1

Field: Redlake Queen Grayburg

Map System: US State Plane Coordinate System 1927
Geo Datum: NAD27 (Clarke 1866)
Sys Datum: Mean Sea Level

Map Zone: New Mexico, Eastern Zone
Coordinate System: Well Centre
Geomagnetic Model: igrf2000

Site: Eddy County, New Mexico

Site Position: Northing: ft Latitude:
From: Local Only Easting: ft Longitude:
Position Uncertainty: 0.0 ft North Reference: True
Ground Level: 0.0 ft Grid Convergence: deg

Well: Washington "33" State #3 Slot Name:

Well Position: +N/-S 0.0 ft Northing: ft Latitude:
+E/-W 0.0 ft Easting: ft Longitude:
Position Uncertainty: 0.0 ft

Wellpath: 1
Current Datum: SITE Height 0.0 ft
Magnetic Data: 2/20/2001
Field Strength: 31374 mT
Vertical Section: Depth From (TVD) +N/-S
ft ft
0.0 0.0 0.0 198.66
Drilled From: Surface
Tie-on Depth: 0.0 ft
Above System Datum: Mean Sea Level
Declination: -7.15 deg
Mag Dip Angle: -28.26 deg
+E/-W Direction
ft deg

Plan: Plan #1 Date Composed: 2/20/2001
Principal: Yes Version: 1
Tied-to: User Defined

Plan Section Information

| MD ft | Incl deg | Azimuth deg | TVD ft | +N/-S ft | +E/-W ft | DLS deg/100ft | Build deg/100ft | Turn deg/100ft | TFO deg | Target |
|----------|-------------|----------------|-----------|-------------|-------------|------------------|--------------------|-------------------|------------|----------------|
| 2000.0 | 0.00 | 0.00 | 2000.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 2180.0 | 0.00 | 0.00 | 2180.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 2325.1 | 60.00 | 198.66 | 2300.0 | -65.6 | -22.2 | 41.35 | 41.35 | 0.00 | 198.66 | |
| 2339.8 | 61.77 | 198.66 | 2307.2 | -77.8 | -26.3 | 12.00 | 12.00 | 0.02 | 0.10 | |
| 3381.6 | 61.77 | 198.66 | 2800.0 | -947.4 | -320.0 | 0.00 | 0.00 | 0.00 | 0.00 | Toe Wash State |

Section 1 : Start Hold

| MD ft | Incl deg | Azimuth deg | TVD ft | +N/-S ft | +E/-W ft | VS ft | DLS deg/100ft | Build deg/100ft | Turn deg/100ft | TFO deg |
|----------|-------------|----------------|-----------|-------------|-------------|----------|------------------|--------------------|-------------------|------------|
| 2000.0 | 0.00 | 0.00 | 2000.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2100.0 | 0.00 | 0.00 | 2100.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 | 0.00 |
| 2180.0 | 0.00 | 0.00 | 2180.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 | 0.00 |

Section 2 : Start DLS 41.35 TFO 198.66

| MD ft | Incl deg | Azimuth deg | TVD ft | +N/-S ft | +E/-W ft | VS ft | DLS deg/100ft | Build deg/100ft | Turn deg/100ft | TFO deg |
|----------|-------------|----------------|-----------|-------------|-------------|----------|------------------|--------------------|-------------------|------------|
| 2190.0 | 4.13 | 198.66 | 2190.0 | -0.3 | -0.1 | 0.4 | 41.35 | 41.35 | 0.00 | 0.00 |
| 2200.0 | 8.27 | 198.66 | 2199.9 | -1.4 | -0.5 | 1.4 | 41.35 | 41.35 | 0.00 | 0.00 |
| 2210.0 | 12.40 | 198.66 | 2209.8 | -3.1 | -1.0 | 3.2 | 41.35 | 41.35 | 0.00 | 0.00 |
| 2220.0 | 16.54 | 198.66 | 2219.4 | -5.4 | -1.8 | 5.7 | 41.35 | 41.35 | 0.00 | 0.00 |
| 2230.0 | 20.67 | 198.66 | 2228.9 | -8.5 | -2.9 | 8.9 | 41.35 | 41.35 | 0.00 | 0.00 |
| 2240.0 | 24.81 | 198.66 | 2238.1 | -12.1 | -4.1 | 12.8 | 41.35 | 41.35 | 0.00 | 0.00 |
| 2250.0 | 28.94 | 198.66 | 2247.1 | -16.4 | -5.5 | 17.3 | 41.35 | 41.35 | 0.00 | 0.00 |
| 2260.0 | 33.08 | 198.66 | 2255.6 | -21.3 | -7.2 | 22.5 | 41.35 | 41.35 | 0.00 | 0.00 |
| 2270.0 | 37.21 | 198.66 | 2263.8 | -26.7 | -9.0 | 28.2 | 41.35 | 41.35 | 0.00 | 0.00 |
| 2280.0 | 41.35 | 198.66 | 2271.5 | -32.7 | -11.1 | 34.5 | 41.35 | 41.35 | 0.00 | 0.00 |
| 2290.0 | 45.48 | 198.66 | 2278.8 | -39.2 | -13.3 | 41.4 | 41.35 | 41.35 | 0.00 | 0.00 |



| | | |
|---|---|---|
| Company: BP Field: Redlake Queen Grayburg Site: Eddy County, New Mexico Well: Washington "33" State #3 Wellpath: 1 | Date: 2/20/2001 Co-ordinate(NE) Reference: Well: Washington "33" State #3 Vertical (TVD) Reference: SITE 0.0 Section (VS) Reference: Site (0.00N,0.00E,198.66Az) Plan: Plan #1 | Time: 19:20:27 Page: 2 |
|---|---|---|

Section 2 : Start DLS 41.35 TFO 198.66

| MD ft | Incl deg | Azim deg | TVD ft | +N-S ft | +E-W ft | VS ft | DLS deg/100ft | Build deg/100ft | Turn deg/100ft | TFO deg |
|----------|-------------|-------------|-----------|------------|------------|----------|------------------|--------------------|-------------------|------------|
| 2300.0 | 49.62 | 198.66 | 2285.6 | -46.2 | -15.6 | 48.8 | 41.35 | 41.35 | 0.00 | 0.00 |
| 2310.0 | 53.75 | 198.66 | 2291.8 | -53.7 | -18.1 | 56.6 | 41.35 | 41.35 | 0.00 | 0.00 |
| 2320.0 | 57.89 | 198.66 | 2297.4 | -61.5 | -20.8 | 64.9 | 41.35 | 41.35 | 0.00 | 0.00 |
| 2325.1 | 60.00 | 198.66 | 2300.0 | -65.6 | -22.2 | 69.3 | 41.35 | 41.35 | 0.00 | 0.00 |

Section 3 : Start DLS 12.00 TFO 0.10

| MD ft | Incl deg | Azim deg | TVD ft | +N-S ft | +E-W ft | VS ft | DLS deg/100ft | Build deg/100ft | Turn deg/100ft | TFO deg |
|----------|-------------|-------------|-----------|------------|------------|----------|------------------|--------------------|-------------------|------------|
| 2339.8 | 61.77 | 198.66 | 2307.2 | -77.8 | -26.3 | 82.1 | 12.00 | 12.00 | 0.02 | 0.10 |

Section 4 : Start Hold

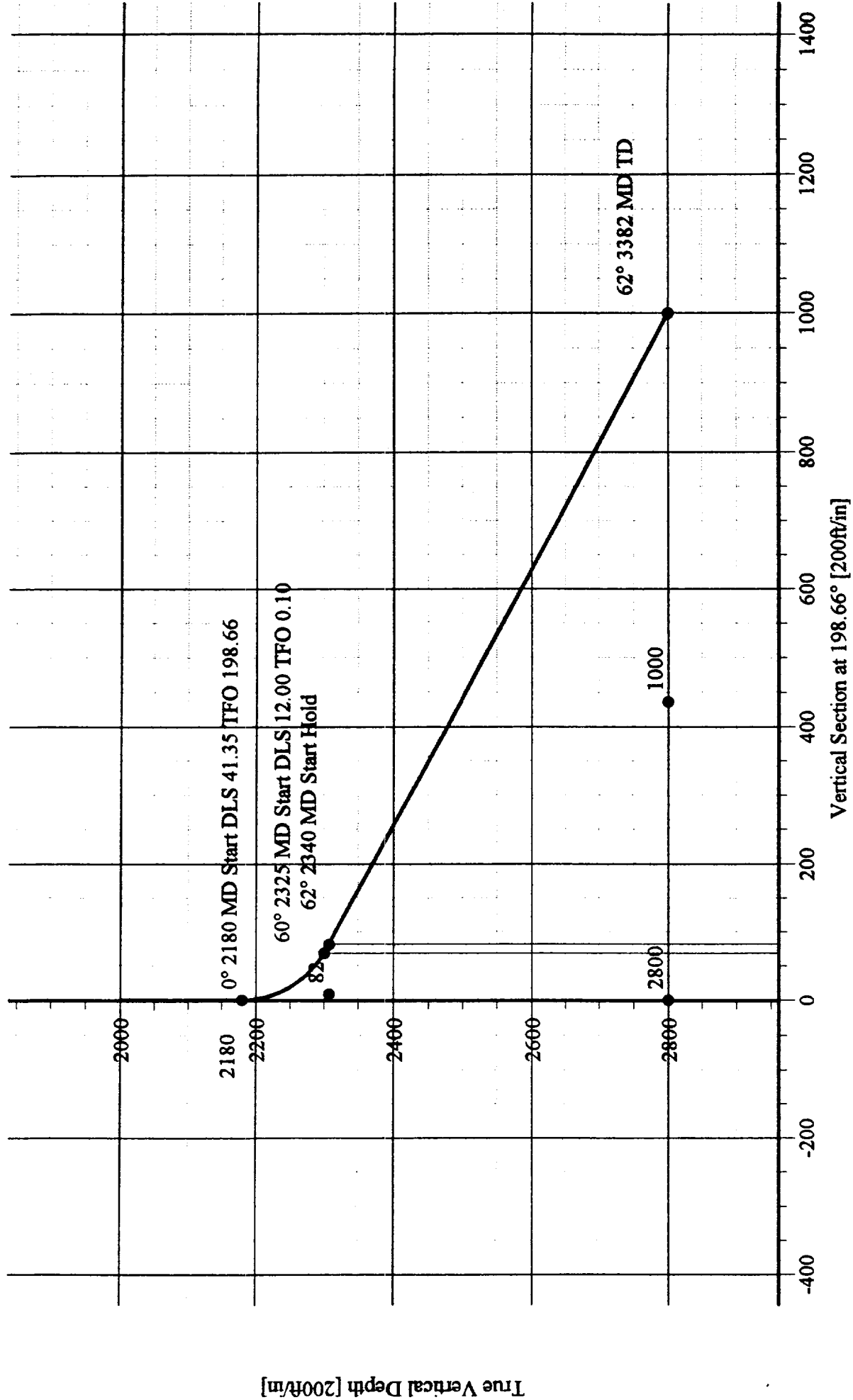
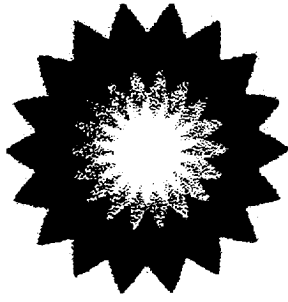
| MD ft | Incl deg | Azim deg | TVD ft | +N-S ft | +E-W ft | VS ft | DLS deg/100ft | Build deg/100ft | Turn deg/100ft | TFO deg |
|----------|-------------|-------------|-----------|------------|------------|----------|------------------|--------------------|-------------------|------------|
| 2400.0 | 61.77 | 198.66 | 2335.6 | -128.1 | -43.2 | 135.2 | 0.00 | 0.00 | 0.00 | 180.00 |
| 2500.0 | 61.77 | 198.66 | 2382.9 | -211.5 | -71.4 | 223.3 | 0.00 | 0.00 | 0.00 | 180.00 |
| 2600.0 | 61.77 | 198.66 | 2430.2 | -295.0 | -99.6 | 311.4 | 0.00 | 0.00 | 0.00 | 180.00 |
| 2700.0 | 61.77 | 198.66 | 2477.6 | -378.5 | -127.8 | 399.5 | 0.00 | 0.00 | 0.00 | 180.00 |
| 2800.0 | 61.77 | 198.66 | 2524.9 | -461.9 | -156.0 | 487.6 | 0.00 | 0.00 | 0.00 | 180.00 |
| 2900.0 | 61.77 | 198.66 | 2572.2 | -545.4 | -184.2 | 575.7 | 0.00 | 0.00 | 0.00 | 180.00 |
| 3000.0 | 61.77 | 198.66 | 2619.5 | -628.9 | -212.4 | 663.8 | 0.00 | 0.00 | 0.00 | 180.00 |
| 3100.0 | 61.77 | 198.66 | 2666.8 | -712.3 | -240.6 | 751.9 | 0.00 | 0.00 | 0.00 | 180.00 |
| 3200.0 | 61.77 | 198.66 | 2714.1 | -795.8 | -268.8 | 840.0 | 0.00 | 0.00 | 0.00 | 180.00 |
| 3300.0 | 61.77 | 198.66 | 2761.4 | -879.3 | -297.0 | 928.1 | 0.00 | 0.00 | 0.00 | 180.00 |
| 3381.6 | 61.77 | 198.66 | 2800.0 | -947.4 | -320.0 | 1000.0 | 0.00 | 0.00 | 0.00 | 180.00 |



Scientific
Drilling

BP

Field: Redlake Queen Grayburg
Site: Eddy County, New Mexico
Well: Washington "33" State #3
Plan: Plan #1





NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pecos Street
Santa Fe, New Mexico 87506
(505) 827-7131

June 19, 1998

ARCO Permian
P. O. Box 1610
Midland, Texas 79702-1610
Attention: Elizabeth A. Casbeer

Administrative Order NSL-4060

Dear Ms. Casbeer:

Reference is made to: (i) your applications dated April 29, May 12, May 20, June 3, and June 16, 1998 for several unorthodox oil well locations in the Artesia-Queen-Grayburg-San Andres Pool within ARCO Permian's ("ARCO") Washington "33" State Lease in Section 33, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico; (ii) the records of the Division in Santa Fe including the files on Division Administrative Orders NSL-915-A, NSL-915-B, NSL-4003, NSL-4007, NSL-4035, and NSL-4036; and (iii) a telephone conversation between David Percy with ARCO in Midland and Mr. Michael E. Stogner, Engineer with the New Mexico Oil Conservation Division ("Division") on Monday, June 18, 1998.

The Division Director Finds That:

- (1) ARCO is the owner and operator of the Washington "33" State Lease, which comprises the following described 600 acres, more or less, that comprise a portion of New Mexico State Land Office Lease No. X-00647:

TOWNSHIP 17 SOUTH, RANGE 28 EAST, NMPM
Section 33: NE/4, NE/4 NW/4, S/2 NW/4, and S/2;

- (2) The Artesia-Queen-Grayburg-San Andres Pool underlying this area is subject to the statewide rules for oil wells, as set forth in Division Rule 104.C(1), which provides for 40-acre oil spacing and proration units, or drilling units, and requires that wells be located no closer than 330 feet to the outer boundary of such a unit;
- (3) All mineral interests are common throughout this lease;
- (4) The application has been duly filed under the provisions of Division Rule 104.F;
- (5) Approval of the above referenced applications is in the best interest of conservation, will serve to prevent waste, protects correlative rights, exhibits sound engineering principles, and will allow ARCO to develop the Artesia-Queen-Grayburg-San Andres Pool with infill wells in order to recover additional reserves that might not otherwise be produced; and
- (6) A procedure that allows ARCO to include additional Artesia-Queen-Grayburg-San Andres oil wells as needed within its Washington "33" State at locations that are unorthodox under Division Rule 104.C(1)(a) without further administrative review by the Director should be

Administrative Order NSL-4060

ARCO Permian

June 19, 1998

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adopted, provided that any such unorthodox location within the Washington "33" State Lease is no closer than the required minimum orthodox distance (330 feet) to the outer boundary of the lease nor closer than 10 feet to any quarter-quarter section line or subdivision inner boundary.

It Is Therefore Ordered That:

(1) By the authority granted me under the provisions of Division Rule 104.F(2), ARCO Permian ("ARCO") is hereby authorized to recompleat five existing wells and drill two additional wells at unorthodox oil well locations in the Artesia-Queen-Grayburg-San Andres Pool within its Washington "33" State Lease in Section 33, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico, as follows:

| Well Name and No. | API Number | Footage Location | Unit | Dedicated 40-Acre Tract |
|--|--------------|-----------------------|------|-------------------------|
| Washington "33" State Well No. 16 (formerly the Empire Abo Unit "G" Well No. 323) | 30-015-22415 | 1500' FSL - 700' FEL | I | NE/4 SE/4 |
| Washington "33" State Well No. 17 (formerly the Empire Abo Unit "G" Well No. 315) | 30-015-22821 | 1900' FSL & 1450' FEL | J | NW/4 SE/4 |
| Washington "33" State Well No. 18 (formerly the Empire Abo Unit "G" Well No. 312) | 30-015-21745 | 1550' FSL & 2511' FEL | J | NW/4 SE/4 |
| Washington "33" State Well No. 19 (new drill) | NA | 2360' FSL - 2165' FWL | K | NE/4 SW/4 |
| Washington "33" State Well No. 23 (new drill) | NA | 975' FSL - 1060' FWL | M | SW/4 SW/4 |
| Washington "33" State Well No. 27 (formerly the Empire Abo Unit "H" Well No. 312) | 30-015-22605 | 815 FSL & 2525' FEL | O | SW/4 SE/4 |
| Washington "33" State Well No. 30 (formerly the Empire Abo Unit "H" Well No. 322) | 30-015-22465 | 750' FSL & 1150' FEL | P | SE/4 SE/4 |

It Is Further Ordered That:

(2) Within the following described 600 acres, known as the Washington "33" State Lease, ARCO is hereby authorized to locate wells within the Artesia-Queen-Grayburg-San Andres Pool that are

Administrative Order NSL-4060

ARCO Permian

June 19, 1998

Page 3

unorthodox based on the well location requirements of Division Rule 104.C(1)(a), provided that any such unorthodox location is no closer than the required minimum orthodox distance (330 feet) to the outer boundary of the Washington "33" Lease nor closer than 10 feet to any quarter-quarter section line or subdivision inner boundary:

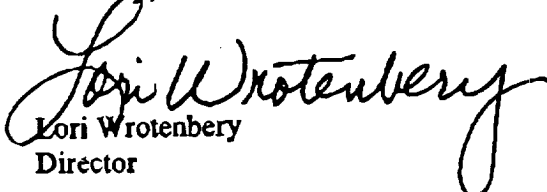
TOWNSHIP 17 SOUTH, RANGE 28 EAST, NMPM

Section 33: NE/4, NE/4 NW/4, S/2 NW/4, and S/2;

(3) Any unorthodox location authorized by Ordering Paragraph (2) shall require the submission of a Division Form C-102, in accordance with Division Rules 1101 and 1102, and the approval of the Supervisor of the Division's District Office in Artesia. The Form C-102 for any such well shall include the following additional information: (i) the boundary of the Washington "33" State Lease must be outlined; (ii) the designated 40 acres to be dedicated to the well must be highlighted or outlined; (iii) all other wells within the Artesia-Queen-Grayburg-San Andres Pool that are dedicated to this 40-acre tract must be identified and described; and, (iv) this administrative order (NSL-4060) must be referenced.

(4) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,


Lori Wrotenberg
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Artesia
New Mexico State Land Office - Santa Fe
Dave Percy, ARCO - Midland, Texas
William F. Carr, Legal Counsel for ARCO - Santa Fe