C 15,1 W State of New Mexico

$\mathcal{N}_{i,i}\mathcal{N}_{i,i}$	
タフィノ	Form C-105
D.11 9	Revised 1-1-89

Submit to Appropriat District Office State Lease - 6 copies	e]	Energ	y, Miner	als and N	latura.	l Reso	urces	Dej	partn	nent		1. P. J.		m C-105 ri sed 1-1-89
Fee Lease - 5 copies DISTRICT I			011	CONIC	·	TIO!	AT TOT	TTCI		N T	ELL API N		\mathcal{C}'		
P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION 2040 Pacheco St.								30-015-3033 4							
DISTRICT IL				Ç _a ,						5.	Indicate	Тур		e ATE 🗓	FEE 🗌
								State Oil	& (FEE []			
DISTRICT III 1000 Rio Brazos Rd., a	Aztec <u>, NM</u> 8	74 10 _									~~~~	777	,,,,,,,,	·····	· · · · · · · · · · · · · · · · · · ·
WELL CO	MPLETIC	ON OR	REC	OMPLET	ION REPO	ORT A	ND LO	G							
1a. Type of Well: OIL WELL X GAS WELL DRY OTHER								- 1	7. Lease Name or Unit Agreement Name WASHINGTON "33" STATE						
b. Type of Completi			PLUG	; — I	DIFF []	<u>, </u>	-1	A			Montha	101	. 55 .	JIAIL	
NEW WORK DEEPEN BACK RESVR OTHER															
2. Name of Operator ARCO Permian							U_i	U			. Well No.	•			
3. Address of Operat	or					100	<u> </u>				24 Pool nan	1e 0	r Wildcat	· · ·	-
P.O. Box 1610		TX :	79702				**************************************	$AhH_{i}($	17				LORIETA		
4. Well Location						+ :					ANTEST	٦, ر	LUNILIA	1,11,30	
Unit Lette <u>r</u>	<u>M</u> : _	330	_ Feet l	From The	SOUT	ТН	Line	and P. 15	<u>. C</u>	<u> 330</u>	Fee	t Fro	om The _	WE	STLine
Section 33			Tow	nship17S		Range		ere 📥 inver	and the	NMI	PM		EDDY		County
	11. Date T.	D. Reach			ompl(Ready			3. Eleva	tion	sDF &	RKB, RT	, GI			Casinghead
8/17/98	8/24/			9/12/				366	2'					_	
15. Total Depth	I	Plug Ba	ck T.D.	1	l7. If Multipl Many Zor	e Comp	l. How	18. I	nter Drille	vals ed By	Rotary	Too	ols	Cable To	ols
4150 19. Producing Interva		4104	ion To		-						<u>; X</u>	720	Was Di-	i	Survey Made
3714-3888' (YES	50)	•	клт- тс										NO		divey Made
21. Type Electric and		Run									22. Was V	Nel]	l Cored		
CPN/NGT, MICRO	CFL/NG1		$C\Delta SI$	ING RE	CORD (I	Zanor	t all c	tring	C C C	tin	NO NO II)				
23. CASING SIZE	WEIG	GHT LB.			H SET		OLE SIZE	_	3 30		MENTING	RF	CORD	AN	OUNT PULLED
8-5/8	24	J. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		520		12-1			CL		325 SX				
5-1/2	15.5			4150		7-7/8			C 76						
	L										- ·				
24.				ER RECO		····				25.		JB]	ing re		
SIZE	TOP		BC	DITOM	SACKS CE	MENT	SCF	REEN			SIZE	\dashv	DEPTI	H SET	PACKER SET
									-	2 7/	′8"	-	3694		
26 Poutoustion no	1 /:	1 -:			<u> </u>		Σ7. Δ	CID	SI-I	OT I	FRACT	IIR	F CEN	AFNIT 9	SQEEZE, ETC
26. Perforation rec		ai, size	e, and	number)				THIN]							TERIAL USED
3714-3888 / 30	HOLES						3714	-3888							VIK I-25
											62284	GA	L 10# L	INE GE	<u>: 175051 #</u> SD
20	•				PRODU	CTIC)N				i				
28. Date First Production		Produc	tion Me	thod(Flowing	ng, gas lift, p			nd type	pun	np)			Well Sta	tus(Prod.	or Shut-in)
9/12/98		PUMPI	NG										PRODU	CING	
Date of Test 9/15/98	Hours To	ested	C	hoke Size	Prod'n Fo Test Peri		Oil - Bbl. 146	·	Gas 53	s - MCI	F W.		- Bbl.	Gas - 4	Oil Ratio
Flow Tubing Press.	Casing F	ressure		alculated 24 our Rate	- Oil - Bbl.		Gas -	MCF	1	Water		<u> </u>	Oil Grav	vity - API	(Corr.)
29 Disposition of Ca	70 s(Sold used	l for fun									Tect	Wit	nessed R	v	
29. Disposition of Gas(Sold, used for fuel, vented, etc.) SOLD Test Witnessed By															
30. List Attachments															
31. I hereby certify that the information showyon both sides of this form is true and complete to the best of my knowledge and belief															
	/		0//					•			•		-		
Signature Clizalutal Laber Printed ELIZABETH A. CASBEER Title REG./COMP. ASST. Date 9/24/98															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a sur tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT Southeastern New Mexico

Northeastern New Mexico

T. Salt			T. Strawn		- T. Kirtl	and-Fri	uitland	T. Penn. "B"		
B. Salt			1. Atoka		T. Pictured Cliffs T. Cliff House T. Menefee			_ T. Penn. "D"		
T. Yates 423			<u>23 T. Miss</u>		- T. Cliff	House		T. Leadville		
T. 7 Rivers			T. Devonian	—–	- T. Men	efee		<u>T. Madison</u>		
T. Queen 1280			60_ T. Silurian		- T. Poin	t Looke	ut	T. Elbert		
1. Grayburg 1/42			42_ 1. Montoya		- T. Man	COS		T. McCracken		
T. San Andres 2066			66 T. Simpson		T. Galli	up		_ T. Ignacio Otz <u>te</u>		
1 1 10 20 26 19			1'		Dane / was as la succe					
1. Pad	aoc <u>k</u>		T. Ellenburge r		- T. Dak	ota		_ T.		
			2. O1. (1 d51)		1.14101	LISCIL		4.		
T. Tub	<u>b</u>		T. Delaware Sa <u>nd</u>		T. Todi	ilto				
T. Drir	ikard		T Bone Springs		T Entr	ada		Т		
T. Abo	·		Т.		T. Win	gate		T		
T. Wol	fcamp		Т.		T. Chir	ole		Ť		
T. Peni	n		T.		T. Pern	nain		т т		
T. Cisc	o (Bougl	h C)	T.		T. Wingate T. Chinle T. Permain T. Penn "A"			T.		
	, 0		OIL OR GAS							
No. 1, from			to		No.3	from		to		
No. 2. from			to		No. 4	from	***************************************	toto		
,			IMPORTA				***************************************			
Includ	e data oi	rate of w	ater inflow and elevation to	TAZE	ch water	roce in	holo			
No 1	from	rate or W	to		cii watei	1056 111	foot			
No. 2, from			to	••••••	••••••••••	*******************************	1991	•••••••••••••••••••••••••••••••••••••••		
No. 3 from			to		feetfeet					
110.5.	11 0114									
			LITHOLOGY RECORD	(Attach a	ddition	nal sheet if	necessary)		
From	То	Thickness in Feet	Lithology		From	То	Thickness in Feet	Lithology		
0	1742		SAND & ANHYDRITE							
1742	2066		DOLOMITE & SAND							
2066	3612		DOLOMITE							
3612	3714		SAND							
3714	4150		DOLOMITE							
~. ~ 1	1.250		DOLONITE							