District I PO dox 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD. Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM \$7410

District IV

PO Box 2088, Santa Pe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-101 Revised February 10, 1994

Instructions on back Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

THE SEC

AMENDED REPORT

## APPLICATION FOR PERMIT TO DRILL, RE-ENTER. DEEPEN, PLUGBACK, OR ADD A ZONE

	Operator Name and Address.	<u> </u>	<sup>1</sup> OGRID Number	
	OXY USA Inc.	To the second se	16696	
	P.O. Box 50250 Midland, TX 79710-0	0250	'AH Number 30 - 0 15-30372	
* Property Code	<sup>1</sup> Property	Name	' Well No.	
23596	OXY Magr	ni State Com	1	
· · · · · · · · · · · · · · · · · · ·	7	· · · · · · · · · · · · · · · · · · ·		

<sup>7</sup> Surface Location

UL or lot no.	Section	Towaship	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
K	10	17S	2.7E	ļ	1650	South	1980	West	Eddv
	•	8 D-		Dassa	77-1- T	TC TO CC			Ludy

Proposed Bottom Hole Location If Different From Surface

UL or lot so.	Section	Towaship	Range	Lot ida	Feet from the	North/South line	Foot from the	East/West line	County
	* Proposed Pool I						" Propo	ed Pool 2	<u> </u>
Undesign	Undesignated Logan Draw Morrow 80400								

" Work Type Code	12 Well Type Code	" Casta Kataly	14 Lease Type Code	" Ground Level Elevation
N	G	R	S	3402'
" Multipie	17 Proposed Depth	11 Formation	1º Contractor	26 Sped Date
No	9800'	Morrow	N/A	9/1/98

<sup>21</sup> Proposed Casing and Cement Program

Casing Size	Casing weight/feet	Setting Depth	Seeks of Coment	Estimated TOC
13-3/8"	48#	400'	420	Surface
8-5/8"	24#	1800'	515	Surface
4-1/2"	11.6#	9800'	605	6000'
		•		
	13-3/8" 8-5/8"	13-3/8" 48# 8-5/8" 24#	13-3/8" 48# 400' 8-5/8" 24# 1800'	13-3/8" 48# 400' 420 8-5/8" 24# 1800' 515

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the productive zone and proposed new productive zone. Describe the blowest provention program, if any. Use additional shorts if necessary.

# SEE OTHER SIDE

Notify N.M.O.C.C. in sufficient time to witness comenting the \$\frac{5}{8}'' casing

of my k	nowledge and belief.	above is true and complete to the best	OIL CONSERVATION DIVISION				
Signate	re: Van Star		Approved by: Sear let Germ BA				
Printed	David Stewa	rt	Title: Kirtuet Supervisor				
Title:	Regulatory .	Analyst	Approval Date: 8-10-98 Experision Date: 8-10-99				
Date:	8(1198	Phone: 915-685-5717	Conditions of Approval :				

ATTACHMENT C-101 OXY USA Inc. OXY Magni State #1 SEC 17 T17S R27E Eddy County, NM

PROPOSED TD:

9800' TVD

BOP PROGRAM:

0' - 400'

None

400'-1800'

13-3/8" 5M blind and pipe rams with 5M

annular preventer.

1800'-9800'

13-3/8" 5M blind and pipe rams with 5M

annular preventer and rotating head below

8500'.

CASING:

13-3/8" 48# H40 ST&C casing @ 400'. 17-1/2" hole.

8-5/8" 24# K55 ST&C casing @ 1800'. hole. | 2 /4"

4-1/2" 11.6# N80 LT&C casing @ 9800'. 7-7/8" hole.

CEMENT:

Surface - Circulate cement with 220sx 35:65 POZ/Class C with 6% gel + 2%  $CaCl_2$  + 0.25 #/sx Cello-Seal and 200sx Class C with 2% CaCl2.

Intermediate - Circulate cement with 315sx 35:65 POZ/Class C \*with 6% gel + \* + 0.25 #/sx Cello-Seal and 200sx Class C with 2% CaCl2.

Production - Cement with 530sx Super C Modified cement with 0.5 #/sx FL-25 + 0.2 #/sx CD-32 + 0.5 #/sx gilsoniteand 75sx Class C with 2% CaCl2.

Estimated top of cement is 6000'. Cement volumes may be adjusted to hole caliper.

MUD:

0 - 400'

FW/Native Mud. Lime for pH control

(9-10). Paper for seepage. Wt.8 47-9-2009, vis 32-34sec.

400'- 1800' 🔏 👫 💮 Caustic for pH control

(10-10.5). Paper for seepage. Wt.10-10.1ppg, vis 28-29sec.

1800'-6300'

Fresh water. Caustic for pH control

(9-9.5). Paper for seepage. Wt. 8.4ppg, vis 28-29sec

motor of But to But to the ATTOMACON AMERICAN OF WALL

6300'-9000'

Cut brine. Caustic for pH control (10-10.5). Wt. 9.2-9.4pp, vis 28-29sec

9000'-9800'

Mud up with a XCD Polymer system Wt. 9-9.6ppg, vis 32-34sec WL 8cc.

X- No Sailt to be used as accelerater

\*\*- Fresh Water as circ. nedum in Intermediate Hole

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

### State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

	Number )15-		Pool CodePool Name80400Undesignated Logan Draw Morrow						)W	
Property	Property Code			Well No	ımber					
<b>ogrid n</b> 16696			Operator Name OXY USA INC.					Elevation 3402'		
					Surface Loca	ation				
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
K	10	17 S	17 S 27 E 1650 SOUTH 1980						EDDY	
			D-44	** · · · ·	1' YC D'00		•	· · · · · · · · · · · · · · · · · · ·		

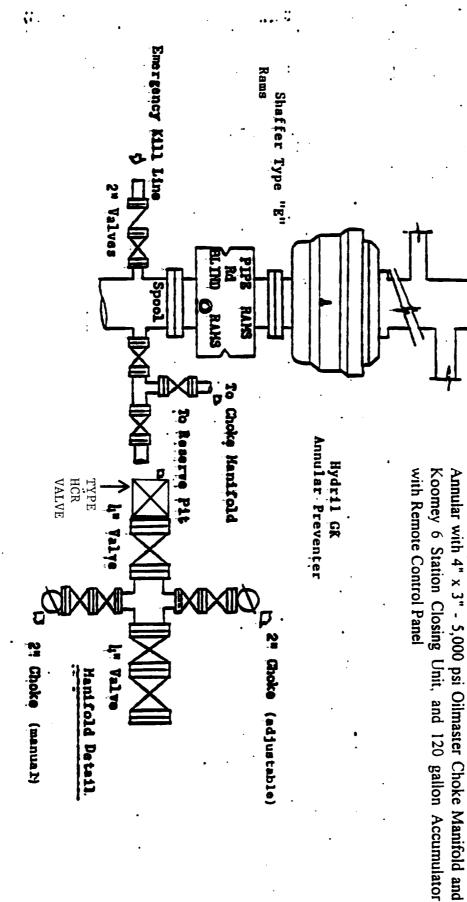
#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation	Code Or	der No.				
320	N	T							

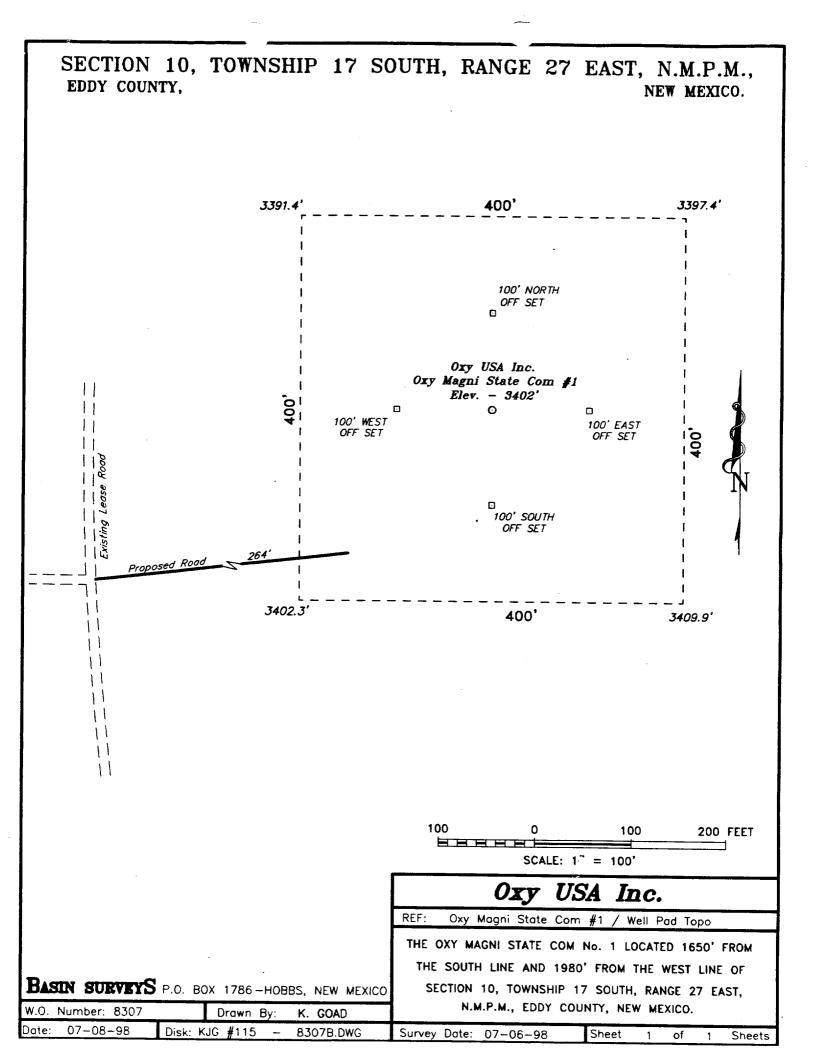
# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

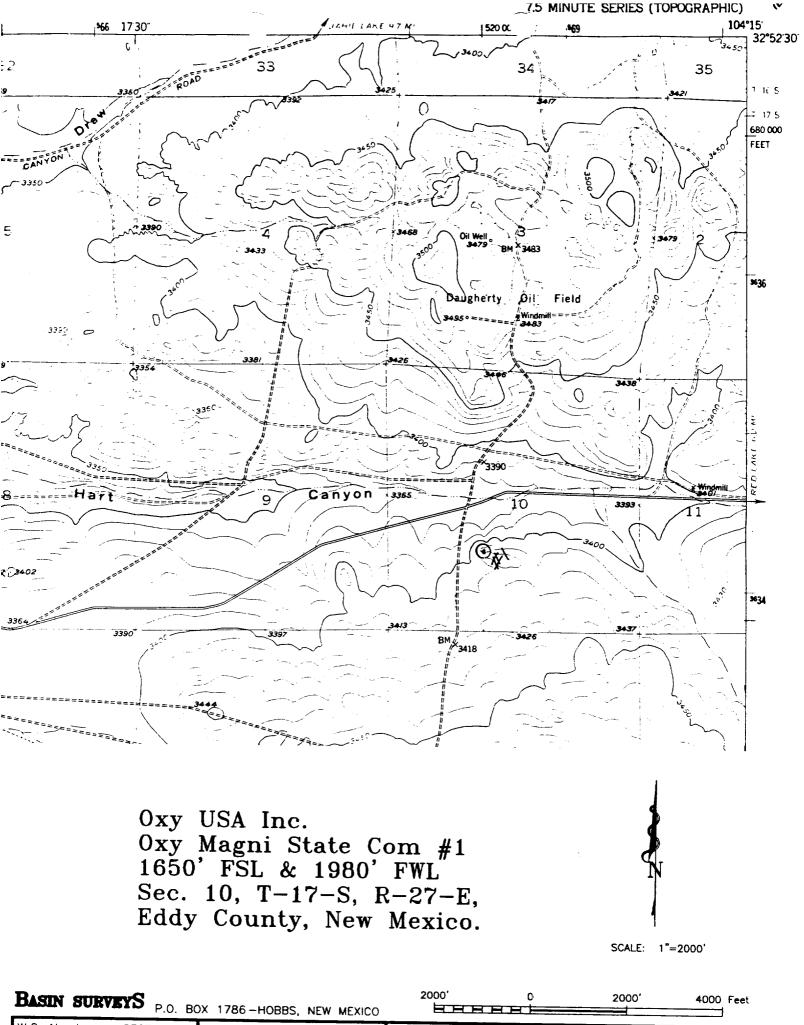
OR A NON-STAN	DARD UNIT HAS BEEN APPROVED BY THE DIVISION
	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
	Signature  David Stewart
	Printed Name  Regulatory Analyst Title  B(7(98)
	SURVEYOR CERTIFICATION  I hereby certify that the well location shown
3391.4' 3397.4'	on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief.
1980' 660,'	Date Streyer  Date Streyer  Signature & Seal of Professional Surveyor
	Certifical No. 8507
	Certification Company ones 7977  Basin surveyS

Shaffer 13 3/8" - 5,000 psi LWS Double Gate, 5,000 psi Shaffer



Choks Manifold





W.O. Number: 8307 Drawn By: K. GOAD Survey Date: 07-06-98 Sheet 1 of 1 Sheets