

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil Cons. Division

FORM APPROVED
OMB NO. 1004-0137
February 28, 1995

811 S. 1st Street

Alamosa, NM 88210-2834

LEASE DESIGNATION AND SERIAL NO.

NM 025527

ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☒ Other _____		7. UNIT AGREEMENT NAME			
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____		8. FARM OR LEASE NAME, WELL NO. OXY Woden Federal #1			
2. NAME OF OPERATOR OXY USA Inc.		9. API WELL NO. 30-015-30386			
3. ADDRESS AND TELEPHONE NO. P.O. BOX 50250 MIDLAND, TX 79710-0250		10. FIELD AND POOL, OR WILDCAT Unders. Logan Draw Morrow			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660 FNL 1650 FEL NWNE (B) At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 23 T17S R21E			
14. PERMIT NO. —		DATE ISSUED 8/26/98			
15. DATE SPUDDED 7/15/99		16. DATE T.D. REACHED 8/4/99			
17. DATE COMPL. (Ready to prod.) —		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3495'			
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 9630'			
21. PLUG, BACK T.D., MD & TVD —		22. IF MULTIPLE COMPL., HOW MANY* —			
23. INTERVALS DRILLED BY —		ROTARY TOOLS X			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* —		25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN CZDL-DLL-MLL-CNL-GR		27. WAS WELL CORRED No			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
13 7/8" H40		48#		400'	
8 7/8" K55		32#		1800'	
HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
17 1/2"		4635x - Circulated		None	
11"		6755x - Circulated		None	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
—		—		—	
SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
—		—		SIZE	
—		—		DEPTH SET (MD)	
—		—		PACKER SET (MD)	
—		—		—	
30. TUBING RECORD					
31. PERFORATION RECORD (Interval, size and shape) ACCEPTED FOR RECORD SEP 7 1999 ORIG SGD/GARY GOURLE					
ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
—		—			
—		—			
—		—			
—		—			
32. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in) P&H	
—		—		—	
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
—		—		—	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
—		—		—	
WATER—BBL.		GAS-OIL RATIO		—	
—		—		—	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
—		—		—	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
—		—		—	
OIL GRAVITY-API (CORR.)		—			
—		—			
33. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.)					
TEST WITNESSED BY					
—					
34. LIST OF ATTACHMENTS 3160-5 Deviation Report, Logs (2 sets)					
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED DAVID STEWART		TITLE REGULATORY ANALYST		DATE 8/27/99	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Wolfcamp	6188'	
				Strawn	8632'	
				Atoka	8938'	
				Morrow	9164'	

38.

GEOLOGIC MARKERS

RECEIVED
OCT 10 1962
U.S. GEOLOGICAL SURVEY