

Submittal to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P. O. Drawer 1980, Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico

Geology, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

CJST
BLM
BCLM
SGLD

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-015-30388

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

23640

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WORK WELL ☒ OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Chl Operating, Inc.

3. Address of Operator

P.O. Box 1799 Midland, Texas 79702

4. well Location

Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line
Section 9 Township 17S Range 28E NMPM Eddy County

10 Date Spudded

2/15/99

11 Date T.D. Reached

3/12/99

12 Date Compl. (Ready to Prod.)

5/6/99

13 Elevations (DF & RKB, RT, GR, etc)

KB-3574

14 Elev. Casinghead

3561

15 Total Depth

10,150

16 Plug Back T.D.

10,096

17. If Multiple Compl. How

Many Zones?

18. Intervals

Rotary Tools

Cable Tools

Rotary Tools

19 Producing Interval(s), of this completion - Top, Bottom, Name

9857-9869-4SPF

20 Was Directional Survey Made

yes

21 Type Electric and Other Logs Run

GR-CNL-LDT, DLL

22 Was Well Cored

yes, SW

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	435	17.5	450 SKS - CIRC. 100 SKS.	
8 5/8	32	2062	11	650 SKS - CIRC. 137 SKS	
5 1/2	17	10150	7 7/8	675 SKS - TOC 6200' - CBL	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	9841	9841

25. TUBING RECORD

26. Perforation record (interval, size, and number)

9857-69 - 4SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
		Flowing					Shut-in waiting connection	
Date Of Test	Hours Tested	Choke Size	Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
3/26/99	13	3/16						
Flow Tbg Press	Casing Pressure	Calculated 24 - Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
2865	0	18	2040 mcfpd					

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Shut-in Waiting connection to PNM

Test Witnessed By

S. Mann

30. List Attachments

GR, CAL, CNL, LDT, GR, CAL, DLL, MICRO-CBL

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name John W. Wolf Title Engineer Date 5/3/99