

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions of back
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1Operator name and Address Chi Operating, Inc. ✓ P.O. Box 1799 Midland, Texas		2OGRID Number 4378
4API Number 30-015-30388		3Reason for Filing Code MW
5Pool Name WC Crow Flat, Morrow SE Gas	6Pool Code 96840	
7Property Code 23640	8Property Name Cannonball "9" St. Com.	9Well Number #1

II. 10Surface Location

UI or lot no. K	Section 9	Township 17S	Range 28E	Lot Idn	Feet from the 1980	North/South Line South	Feet from the 1800	East/West line West	County Eddy
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11Bottom Hole Location

UI or lot no. S	Section Same	Township Same	Range Same	Lot Idn Same	Feet from the Same	North/South Line Same	Feet from the Same	East/West line Same	County Same
12Use Code S	13Producing Method Code F	14Gas Connection Date 5/6/99	15C-129 Permit Number 1980	16C-129 Effective Date	17C-129 Expiration Date				

III. Oil and Gas Transporters

18Transporter OGRID	19Transporter Name and Address	20POD	21O/G	22POD ULSTR Location and Description
15694	Navajo Refining Artesia, N.M.	2823309	O	
	Gas Company of New Mexico Carlsbad, N.M.	2823310	G	Meter #105349

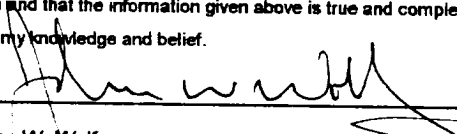
IV. Produced Water

23POD 2823311	24POD ULSTR Location and Description
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V. Well Completion Data

25Spud Date 2/15/99	26Ready Date 5/6/99	27TD 10,150	28PBDT 10,096	29Perforations 9857-69	30DHC, DC, MC
31Hole Size 17.5	32Casing & Tubing Size 13 3/8	33Depth Set 435	34Sacks Cement 450SKS - CIRC. 100 SKS.	Post TD-2	
11	8 5/8	2052	650 SKS - CIRC. 137 SKS	5-14-99	
7 7/8	5 1/2	10,150	675 SKS - TOC 6200' - CBL	comp	
	2 3/8	9,841			

VI. Well Test Data

35Date New Oil	36Gas Delivery Date SI WOC 5/6/99 +	37Test Date 3/26/99	38Test Length 12 Hrs.	39Tbg. Pressure 2865	40Csg. Pressure 0
41Choke Size 12/64	42Oil 18	43Water	44Gas 2040 mcfpd-calculated.	45AOF	46Test Method
47I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR 		
Printed name: John W. Wolf			Title:		
Title: Engineer			Approval Date: 5-7-99		
Date: 5/5/99		Phone: 915-685-5001			

48If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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