

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co.
811 S. 1st
Artesia, N.M.

Division

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1999

clsf

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Serial No.

NM93190

If Indian, Allottee or Tribe Name

If Unit or CA/Agreement Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
OXY USA INC.

3a. Address
P.O. BOX 50250
MIDLAND, TX 79710-0250

3b. Phone No. (include area code)
915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL 1980 FEL NWSE(5) Sec 28 T16S R27E

8. Well Name and No.

Top Dog Federal Com. #1

9. API Well No.

30-015-30400

10. Field and Pool, or Exploratory Area

Undsg. Morrow

11. County or Parish, State

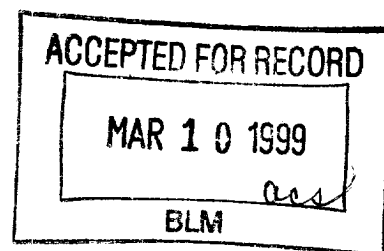
EDDY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See other side



14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DAVID STEWART

Title

REGULATORY ANALYST

Signature

David Stewart

Date

3/3/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ATTACHMENT 3160-5

OXY USA INC.

OXY TOP DOG FEDERAL COM #1

SEC 28 T16S R27E

EDDY COUNTY, NM

MI RUPU 11/3/98, RIH & TAG @ 8854', DO TO 8880, CHC, POOH. RU WL, RIH W/ CBL/CCL/GR, TOC @ 5642', POOH, RDWL. RIH W/ TCP GUNS & BAKER A3 LS PKR-8668' ON 2-3/8" TBG-8682', NDBOP, NUWH, RDPU 11/8/98. DROP BAR & PERF MORROW W/ 4SPF @ 8729-8784', TOTAL 62 HOLES. GAS TO SURFACE IN 3min, REC 3-BW IN 15min, PINCH WELL TO 16/64 CHK, WELL BUILT TO 1600#IN 1-1/2hr. OPEN WELL TO PIT, FLOW 9-1/2hr FOR 5-BW, EST 2.4 MCFD W/ 1175#-FTP, SION. 72hr-SITP-1850#, RU TEST UNIT & TEST AS FOLLOWS:

<u>TIME</u>	<u>CHOKE</u>	<u>FTP</u>	<u>BP</u>	<u>RATE</u>	<u>FLUID</u>
1	8/64	1090	680	612	0
1	23/64	840	680	1173	0
1	OPEN	500	500	1054	0
1	OPEN	400	400	1092	3W

SI, PBU, 17hr-SITP-1680#, TEST AS FOLLOWS:

1	16/64	600	400	1092	0
1	20/64	400	400	946	0
1	OPEN	400	400	906	0
1	OPEN	398	398	862	0

SI, WO ENGR EVAL 11/14/98. MIRU PU 12/14/98, NDWH, NUBOP, REL PKR & POOH. RIH & SET CIBP @ 8700', DUMP 35' CMT ON TOP. RU WL, PERF W/ 4SPF @ 7161-7184, 7194-7200', TOTAL 118 HOLES. RIH W/ PKR-7106' ON 2-3/8" TBG-7117'. NDBOP, NUWH, RIH & SWAB 15-BW IN 6hrs W/ NO SHOW OF OIL OR GAS. SITP-40#, SWAB 60-BW IN 8hrs. SITP-40#, SWAB 44-BW W/ SLIGHT GAS BLOW IN 8hrs. RDPU 12/21/98, SI PENDING ENGR EVAL.

WV

8-10-98

CLERK