

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM93190

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Top Dog Federal Com. #1

9. API WELL NO.

30-015-30400

10. FIELD AND POOL OR WILDCAT

NW 1/4 Sec 28 T16S R27E

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 28 T16S R27E

12. COUNTY OR PARISH
EDDY

13. STATE
NM

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☒

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR ☐

2. NAME OF OPERATOR

OXY USA Inc.

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 50250 MIDLAND, TX 79710-0250 915-685-5717

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980 FSL 1980 FEL NWSE (J)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

9/11/93

15. DATE SPUDDED

9/19/93

16. DATE T.D. REACHED

10/27/93

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3450'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8900'

21. PLUG, BACK T.D., MD & TVD

8665'

22. IF MULTIPLE COMPLETIONS, HOW MANY?

ACCEPTED FOR RECORD

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7161 - 7200' - Cisco

MAR 10 1999

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

TDL/D/ALC/MCFL/CNL/GR

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48#	407'	17 1/2"	360 sk - Circulated	N/A
8 5/8" K-55	24#	1501'	11"	615 sk - Circulated	N/A
4 1/2" N-80	11.6#	8900'	7 7/8"	520 sk - TOC-5642'-CBL	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

4SPF@ 8729-8734' - Total 62 holes

4SPF@ 7161-7184, 7194-7200' - Total 118 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

3160-5, Deviation Surveys, Logs (2 sets), C122

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

DAVID STEWART
REGULATORY ANALYST

SIGNED

TITLE

DATE

3/3/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				San Andres	1414'	
				Glorieta	2802'	
				Yeso	2866'	
				Tubb	4061'	
				Abo	4798'	
				Wolfcamp	6010'	
				Cisco	7150'	
				Strawn	8168'	
				Atoka	8430'	
				Moprow	8612'	
				Chester	8827'	

RECEIVED
MAR 04 1966
L. T. NM