

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, L.P.

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2210' FSL & 1650' FEL of Section 35-17S-27E, Unit "J"

5. Lease Designation and Serial No.
LC-057798

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Logan 35 Federal #3

9. API Well No.
30-015-30408

10. Field and Pool, or Exploratory Area
Red Lake(Q-GB-SA)&Glor-Yeso, NE

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Bldg loc, set conductor, spud, csg string TD</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/13/00 – 10/2/00 Waiting on rig, field personnel staking location dimensions needed for rig, bidding location, constructing location, & setting 14" conductor @ 40'.

Spud well on 10/3/00 at 0830 hrs and drld an 11" hole to 1167'. On 10/5/00 ran **25 jts 8 5/8" 24# J-55 8RD csg, set @ 1126'**; cemented w/ 300 sx Class "C". TOC @ 97'. Pumped 50 sx class "C" plug. Had cmt 81' down.

Drld 7 7/8" hole and **reached TD 3807' on 10/10/00 at 0700 hrs**. Schlumberger ran Platform Express Three Detection Litho-Density Compensated Neutron NGT, Azimuthal Laterolog Micro CEL/NGT. **Ran 90 jts 5 1/2" 15.5# J-55 8RD csg, set @ 3807'**. Cemented w/ 200 sx 35:65 Poz "C", 600 sx 30:65 Poz "C". 600 sx 30:65 Poz "C" returned to surface.

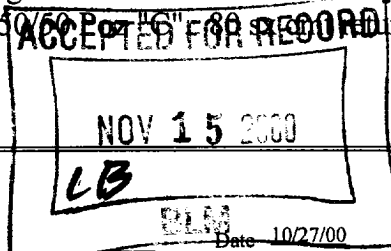
Released rig at 1130 hrs 10/11/00. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed *Tonja Rutelonis*

Tonja Rutelonis

Title Engineering Technician



(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____