

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY, L.P.

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2210' FSL & 1650' FEL, Section 35-17S-27E, Unit "J"

5. Lease Designation and Serial No.

LC-057798

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Logan 35 Federal #3

9. API Well No.

30-015-30408

10. Field and Pool, or Exploratory Area

Red Lake; (Q-GB-SA)

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other Recompletion

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Devon Energy Production Company, L.P. plans to perforate and stimulate the San Andres as follows: TOH w/ rods & pump. ND wellhead, NU BOP. TOH w/ tbg. PU Halliburton EZ Drill CIBP & TIH on tbg, set CIBP @  $\pm 3080'$ . Test CIBP to 1000 psi. Perforate Lower San Andres @ 2726'-2846' (1 JSPF 30 holes). Acidize perms w/1500 gal 15% NeFe acid. Frac lower San Andres w/113,250 gal 10# linear gelled fresh water + 73,375# 20/40 Brady sand + 15,000# 16/30 curable resin coated sand. TIH w/ RBP & set @  $\pm 2650'$ . Test RBP to 1000 psi. Perforate Upper San Andres @ 2248'-2442' (1 JSPF total 23 holes). Acidize w/2500 gal 15% NeFe. Frac upper San Andres w/ 108,500 gal 10# linear gelled fresh water + 61,750 20/40 Brady sand + 15,000# 16/30 curable resin coated sand. Retrieve RBP. Run pumping equipment & pump test until production stabilizes. At a later date, the CIBP will be drilled out and production from the Yeso and San Andres will be downhole commingled (Downhole commingling approved 9/11/00 by NMOCD on Form C-103).

14. I hereby certify that the foregoing is true and correct

Karen A. Cottom

Signed

Title Engineering Technician

Date June 7, 2001

(This space for Federal use only)

Approved by (ORIG. SGD.) DAVID F. GLASS

Title

Date

Conditions of approval, if any:

JUN 14 2001

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

\*See Instruction on Reverse Side

RECEIVED

JUN 13 '01

BLM  
ROSWELL, NM