

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Oil Conservation Form Approved
M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

CISF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐

2. NAME OF OPERATOR
DEVON ENERGY PRODUCTION COMPANY,

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 2210' FSL & 1650' FEL, Unit J

At top prod. interval reported below

At total depth

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME, WELL NO.
Logan "35" Federal #3
9. API WELL NO.
30-015-30408
10. FIELD AND POOL, OR WILDCAT
Red Lake; (Q-GB-SA)
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 35-17S-27E

14. PERMIT NO. DATE ISSUED 9/22/98
12. COUNTY OR PARISH Eddy County
13. STATE New Mexico

15. DATE SPUDDED 10/3/00
16. DATE T.D. REACHED 10/10/00
17. DATE COMPL. (Ready to prod.) 6/15/01
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
KB 3662'; GL 3650'; DF 3661'
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3807'
21. PLUG, BACK T.D., MD & TVD 3080'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS X
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3148'-3360' below CIBP @ 3080'
2726'-2846'
2248'-2442'
25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J 55	24#	1126'	11"	surf; 350 sx C	N/A
5 1/2" J 55	15.5#	3807'	7 7/8	surf; 200sx 35:65 POZ C & 600 sx 50/50 POZ C	N/A

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	2806'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
YESO 3148'-3360' (23-.40 EHD holes) Below CIBP @ 3080'		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
LOWER SAN ANDRES 2726'-2846' (1 JSPF 26 holes)		3148'-3360'	2000 gal 15% NeFe acid
UPPER SAN ANDRES 2248'-2442' (1 JSPF 23 holes)		2726'-2846'	1500 gal 15% NeFe acid
		2248'-2442'	2205 gal 15% HCL acid

33.* PRODUCTION							
DATE FIRST PRODUCTION 6/18/01		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping (2 1/2" x 2 1/4" x 16' barrel)				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8/13/01	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL. 82	GAS-MCF. 150	WATER-BBL. 90	GAS-OIL RATIO 1.829/10
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL. 82	GAS-MCF. 150	WATER-BBL. 90	OIL GRAVITY-API (CORR.) 42	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold
TEST WITNESSED BY
Danny Hokett

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Cottom
TITLE ENGINEERING TECHNICIAN
DATE September 4, 2001

*(See Instructions and Spaces for Additional Data on Reverse Side)