

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN D'

E\*

FORM APPROVED

(See other instructions on reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 990' FSL &amp; 2100' FEL, Unit "O"

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.  
LC-028755-A6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA7. UNIT AGREEMENT NAME  
NA8. FARM OR LEASE NAME, WELL NO.  
Logan 35B Federal #99. API WELL NO.  
30-015-3040910. FIELD AND POOL, OR WILDCAT  
NE Red Lake (Glorieta-Yeso)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Section 35-T17S-R27E

14. PERMIT NO.

DATE ISSUED  
9/22/9812. COUNTY OR PARISH  
Eddy County13. STATE  
NM15. DATE SPUNDED  
11/7/9816. DATE T.D. REACHED  
11/14/9817. DATE COMPL. (Ready to prod.)  
12/2/9818. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
KB 3621'; GL 3612'; DF 3620'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
3397'21. PLUG, BACK T.D., MD & TVD  
3353'22. IF MULTIPLE COMPL., HOW MANY\*  
NA23. INTERVALS  
DRILLED BY  
→ROTARY TOOLS  
x

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Upper and Lower Yeso 3140'-3172'25. WAS DIRECTIONAL SURVEY  
MADE  
No26. TYPE ELECTRIC AND OTHER LOGS RUN  
LDT/CNL/DLL/MSFL/GR/CBL27. WAS WELL CORED  
No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8 J-55	24#	1147'	12-1/4"	surf; 650 sx "C"	NA
5-1/2" J-55	15.5#	3397'	7-7/8"	surf; 670 sx "C"	NA

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3106'	

## 30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

UPPER YESO  
3140'-3172' (15-.40" EHD holes)  
LOWER YESO  
3226'-3258' (15-.40" EHD holes)

## 32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3226'-3258'	1500 gals NEFE acid
3140'-3172'	1500 gals 15% acid
3140'-3172'	88,000 gals linear gel wtr + 3000# 100 mesh sd + 70,000# 20/40 Brady sd + 14,000# CRC sd.

## 33.\* PRODUCTION

DATE FIRST PRODUCTION 12/11/98		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 20' RWTC Pump)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12/18/98	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 56	GAS-MCF. 63	WATER-BBL. 336	GAS-OIL RATIO 1125/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 56	GAS-MCF. 63	WATER-BBL. 336	OIL GRAVITY-API (CORR.) 42°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
SoldTEST WITNESSED BY  
Danny Hokett

35. LIST OF ATTACHMENTS

(Orig. SGD) DAVID R. GLASS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE ENGINEERING TECHNICIAN

DATED December 28, 1998

\*(See Instructions and Spaces for Additional Data on Reverse Side)

