

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 2100' FEL of Section 35-T17S-R27E, Unit "O"

5. Lease Designation and Serial No.

LC-028755-A

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Logan 35B Federal #9

9. API Well No.

30-015-30409

10. Field and Pool, or Exploratory Area

Red Lake; Glorieta-Yeso, NE

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

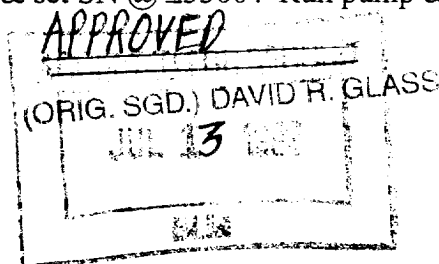
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add perfs & stimulate

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy Corporation (Nevada) plans to additionally perforate the Lower Yeso and stimulate as follows: TOH w/ 2-7/8" tbg, PU 4-3/4" bit & TIH. Drill out FC & shoe jt from 3353'-3392'. TOH & LD btm 4 jts tbg. TIH w/ 4" csg gun & perforate L. Yeso 3318'-3376' (12 holes). TIH w/ pkr & set @ $\pm 3280'$. Acidize L. Yeso perfs 3318'-3376' w/ 1000 gals 20% NE-FE acid + 24 ball sealers @ max rate & pressure of 6 BPM & 4000 psi. Flush to btm perf w/ fresh wtr containing 1 gal/1000 surfactant. After ballout acid job, acid frac L. Yeso 3318'-3376' w/ 12,000 gals 20% NE-FE acid @ rate of 18 BPM & max pressure of 4000 psi. Flush to btm perf w/ fresh wtr containing 1 gal/1000 surfactant. Flow well down. Release pkr, TOH & LD pkr. Run 2-7/8" tbg & set SN @ $\pm 3300'$. Run pump & rods & test until production stabilizes.



14. I hereby certify that the foregoing is true and correct

Signed

Tonja Rutelonis

Tonja Rutelonis

Title Engineering Technician

Date 7/9/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

