

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N. M. Oil & Gas Division

811 C. ST.  
ARTESIA, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)  
990' FSL & 2100' FEL of Section 35-T17S-R27E, Unit "O"

5. Lease Designation and Serial No.  
LC-028755-A

6. If Indian, Allottee or Tribe Name  
NA

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Logan 35B Federal #9

9. API Well No.  
30-015-30409

10. Field and Pool, or Exploratory Area  
Red Lake; Glorieta-Yeso, NE

11. County or Parish, State  
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Devon Energy Corporation (Nevada) plans to recomplete as follows: TOH w/ rods & pump. ND wellhead, NU BOP. TOH w/ tbg. PU CIBP & TIH on tbg, set CIBP @  $\pm 3200'$ . Test CIBP to 1000 psi. Perf San Andres @ 2780'-2894'. Acidize San Andres. TIH w/ tbg & swab test. TOH & frac down csg. TIH w/ RBP on tbg & set @  $\pm 2600'$ . Test RBP to 1000 psi. Perf San Andres @ 2036'-2434'. Acidize & frac San Andres down csg. Retrieve RBP. Run pumping equipment & pump test until production stabilizes. TOH w/ rods & pump. ND wellhead, NU BOP. PU 4-3/4" bit & TIH. Drill out CIBP & clean out to original PBTD @ 3392'. Run 2-7/8" tbg & set SN @  $\pm 3300'$ . Run pump & rods. Pump test until production stabilizes. Production from San Andres and Yeso commingled per NMOCD Administrative Order DHC-2390.

SUBJECT TO  
LIKE APPROVAL  
BY STATE

14. I hereby certify that the foregoing is true and correct

Signed Tonja Rutelonis  
(This space for Federal or State office use)

Tonja Rutelonis

Title Engineering Technician

Date 9/9/99

Approved by (ORIG. SGD.) DAVID R. GLASS

Title PETROLEUM ENGINEER

Date SEP 10 1999

Conditions of approval, if any: