Form 3160-5 (June 1990)

UN'TTD STATES DEPARTME. OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

N.M. Oil ons. Division

811 S. 1st Street Artesia, NM 88210-283 Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals		5. Lease Designation and Serial No.LC-028755-A6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE		NA 7. If Unit or CA, Agreement Designation	
1. Type of Well ☐ Oil Well ☐ Gas Wyell ☐ Other	65 16 16 16 16 16 16 16 16 16 16 16 16 16		
2. Name of Operator V DEVON ENERGY CORPORATION (NEVADA)		8. Well Name and No. Logan 35B Federal #9	
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (495) 235-3611		9. API Well No. 30-015-30409	
4. Location of Well (Footage. Sec., T., R., M., or Survey Description) 990' FSL & 2100' FEL of Section 35-T17S-R27E, Unit "O"		10. Field and Pool, or Exploratory Area Red LakeQ-GB-SA,Glor-Yeso,NE 11. County or Parish, State Eddy County, NM	
	TO INDICATE NATURE OF NOTICE, REP		
TYPE OF SUBMISSION	TYPE OF ACTION	<u> </u>	
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction	
Subsequent Report	Plugging Back	Non-Routine Fracturing	
Final Abandonment Notice	☐ Casing Repair ☐ Altering Casing ☐ Other <u>Drill out CIBP to downhole commingle S</u>	Water Shut-Off Conversion to Injection San Andres & Yeso Dispose Water (Note: Report results of multiple completion on Well	
2/1/00 RU Key Well Service. TOH w/ rods & pump. ND wellhead, NU BOP. PU drill collars & TIH. Drilled out CIBP @ 3050' & cleaned out fill to original PBTD @ 3392'. Ran 2-7/8" tbg & set SN @ 3289'. Ran pump & rods. Began pump testing. Downhole commingled U. San Andres (2036'-2434'), L. San Andres (2780'-2894'), U. & L. Yeso (3140'-3258'), & L. Yeso (3318'-3376') perforations per NMOCD Administrative Order DHC-2390. ACCEPTED FOR RECORD FEB 1 6 2000 ORIG. SGD.) GARYEEQURLEY			
14. I hereby certify that the foregoing is true and correct Signed (This space for Federal or State office use) Approved by Conditions of approval, if any:	Tonja Rutelonis Title Engineering Technician Title		

Form 3160-5 (June 1990)

UNI D STATES DEPARTMEN. OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

N.M. Oil C 3. Division 811 S. 1st Street

Artesia, NM 88210-2834 Budget Bureau No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals		5. Lease Designation and Serial No. LC-026874-B 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE		NA		
1. Type of Well ☐ Oil ☐ Gas ☐ Other		7. If Unit or CA, Agreement Designation		
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)		8. Well Name and No. Eagle 33N Federal #9		
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611		9. API Well No. 30-015-29080		
4. Location of Well (Footage. Sec., T., R., M., or Survey Description) 990' FSL & 1650' FWL, Section 33-17S-27E, Unit "N"		Red Lake, Q-GB-SA&Glor-Yeso 11. County or Parish, State Eddy County, NM		
		Eddy County, NW		
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Abandonment	Change of Plans		
Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing		
	Casing Repair	Water Shut-Off		
Final Abandonment Notice	Altering Casing	Conversion to Injection		
	Other Reperf & stimulate San Andres & downho	Dispose Water		
Describe Proposed or Completed Operations (Clearly state all subsurface locations and measured and true vertical depths	pertinent details, and give pertinent dates, including estimated date of starting a for all markers and zones pertinent to this work.)*	· · · · · · · · · · · · · · · · · · ·		
1/18/00 RU Key Well Service. TOH w/ rods & pump. ND wellhead & NU BOP. TOH w/ tbg. Reperforated San Andres 1863', 1868', 1990', 2012', 2037', 2048', 2073', 2080', 2093', 2099', 2113', 2131', 2150', 2154', 2158', 2160', 2179', & 2221' for a total of 18 holes. PU RBP, pkr, SN & TIH on 2-7/8" tbg. Set RBP @ 2350', tested to 1000 psi. Pulled pkr to 1700'. Spotted acid across				
San Andres perfs. Set pkr @ 1700'. Acidized San Andres perfs @ 1863'-2221' w/ 1500 gals 15% NE-FE acid using 70 ball sealers @ max rate & pressure of 6 BPM & 1640 psi, respectively. ISIP 1110#.				
Frac'd San Andres @ 1863'-2221' w/ 36,000 gals prepad + 48,000 gal linear gel + 2000# 100 mesh sand + 34,000# 20/40 Brady sand + 15,000# curable resin coated sand. ISIP 1220#, closed @ 750#. NU BOP, PU retrieving head. TIH, washed out sand fill, released RBP. TOH & LD RBP. Ran tbg, pump & rods. Began pump testing.				
Downhole commingled San Andres (Administrative Order DHC-2330.	1863'-2221'), Glorieta (2815'-2898') & Yeso	(3094'-3178') per NMOCD		
14. I hereby certify that the foregoing is true and correct	T-i- Dual-i-			
Signed Misa Kartebour	Tonja Rutelonis Title Engineering Technician	Date 2 <u>/7/00</u>		
(This space for Federal or State office use)		•		
Approved by	Title	Date		