

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
990' FSL & 2100' FEL of Section 35-T17S-R27E, Unit "O"

5. Lease Designation and Serial No.
LC-028755-A

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Logan 35B Federal #9

9. API Well No.
30-015-30409

10. Field and Pool, or Exploratory Area
Red Lake(Q-GB-SA) & Glorieta-Yeso, NE

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other <u>Recompletion</u> | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy Corporation (Nevada) recompleted as follows: TOH w/ rods & pump. ND wellhead. NU BOP. TOH w/ tbg. TIH w/ CIBP, set @ 3050'. Perf'd Lower San Andres @ 2780', 82', 88', 90', 92', 97', 2802', 12', 18', 24', 30', 34', 40', 44', 52', 58', 76', 78', 92', 94', for a total of 20 holes. Acidized Lower San Andres 2780'-2894' w/ 2000 gals 15% NE-FE acid, ISIP 880#. TIH w/ tbg & swab tested. Frac'd Lower San Andres 2780'-2894'. TIH w/ RBP, set @ 2507' & tested to 1000#. Perf'd Upper San Andres @ 2036', 44', 50', 76', 98', 2142', 62', 85', 2219', 24', 43', 62', 78', 80', 86', 96', 2302', 06', 32', 46', 58', 64', 2404', 23', 34', for a total of 25 holes. Acidized Upper San Andres 2036'-2434' w/ 2500 gals 15% NE-FE acid, ISIP 1273'. Frac'd Upper San Andres 2036'-2434'. Retrieved RBP. Ran 2-7/8" production tbg, SN set @ 2820'. Ran pumping equipment & put well on production. At a later date, the CIBP will be drilled out and production from the Yeso and San Andres downhole commingled (NMOCD Administrative Order DHC-2390).

14. I hereby certify that the foregoing is true and correct

Signed Tonja Rutelonis Title Engineering Technician

Date 1/10/00

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: