

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

811 S. 1st Street
Artesia, NM 88210-2834

5. LEASE DESIGNATION AND SERIAL NO.
LC-028755-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME, WELL NO.
Logan 35B Federal #9

9. API WELL NO.
30-015-30409

10. FIELD AND POOL, OR WILDCAT
Red Lake (Q-GB-SA) & Gior-Yeso, NE

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 35-T17S-R27E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐

2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 990' FSL & 2100' FEL, Unit "O"

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Eddy County

13. STATE
NM

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 12/2/99 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 3621'; GL 3612'; DF 3620' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3400' 21. PLUG BACK T.D., MD & TVD 3050' 22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS DRILLED BY 24. ROTARY TOOLS X 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Upper San Andres 2036'-2434', Lower San Andres 2780'-2894' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8 J-55	24#	1147'	12-1/4"	surf; 650 sx "C"	NA
5-1/2" J-55	15.5#	3397'	7-7/8"	surf; 670 sx "C"	NA

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2820'	

31. PERFORATION RECORD (Interval, size and number) UPPER SAN ANDRES 2036'-2434' (25-.40" EHD holes) LOWER SAN ANDRES 2780'-2894' (20-.40" EHD holes)	32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 2036'-2434' 2500 gals NEFE acid 2780'-2894' 2000 gals 15% acid 2036'-2434' 90,000 gals linear gel wtr + 3000# 100 mesh sd +69,000# 20/40 Brady sd + 21,000# CRC sd.
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33.* PRODUCTION

DATE FIRST PRODUCTION 12/6/99		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 16' RWTC Pump)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12/19/99	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 105	GAS-MCF. 80	WATER-BBL. 254		GAS-OIL RATIO 762/1
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 105	GAS-MCF. 80	WATER-BBL. 254		OIL GRAVITY-API (CORR.) 38°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Danny Hokett

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TONJA RUTELONIS
TITLE ENGINEERING TECHNICIAN

DATE January 10, 2000

*(See Instructions and Spaces for Additional Data on Reverse Side)