

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation Division
811 S. 1st Street
Alamosa, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

CLSF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

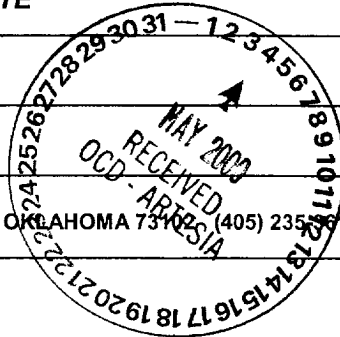
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-6611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2100' FSL & 840' FEL, Section 35-17S-27E, Unit "I"



5. Lease Designation and Serial No.

LC-057798

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Logan 35 Federal #2

9. API Well No.

30-015-30436

10. Field and Pool, or Exploratory Area

Red Lake; Glorieta-Yeso, NE

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

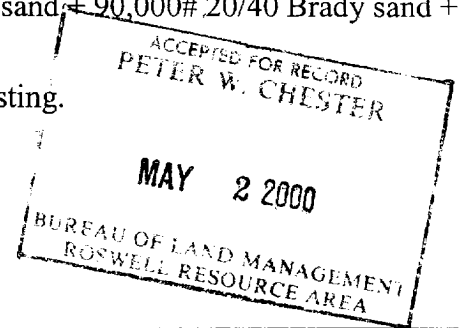
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/20/00 RU Baker Atlas WL. Ran bond log from PBTD 3679' to surf. Perf'd Yeso w/ 1 SPF as follows: 3176', 3178', 3180', 3192', 3199', 3208', 3218', 3234', 3236', 3242', 3254', 3268', 3282', 3298', 3334', 3348', 3365', 3372', 3382', 3384', 3396', 3398', 3400', 3414', 3428', 3436', 3450', 3454', for a total of 28 holes (.40" EHD).

Acidized Yeso perfs 3176'-3454' w/ 2500 gals 15% NE-FE acid, ISIP 850#.

Frac'd Yeso perfs 3176'-3454' w/ 123,000 gal linear gel water + 4000# 100 mesh sand + 90,000# 20/40 Brady sand + 21,000# CRC sand. ISIP 816#. Closed at 600#.

Ran 2-7/8" production tbg, SN set at 3358'. Ran pump and rods. Began pump testing.



14. I hereby certify that the foregoing is true and correct

Signed

Tonja Rutelonis

Tonja Rutelonis

Title Engineering Technician

Date 4/18/00

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: