

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

C/SF

N.M. Oil Conservation Division
811 S. 1st Street
Artesia, NM 88210-2834

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2100' FSL & 840' FEL, Unit "I"

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED
10/13/9812. COUNTY OR PARISH
Eddy County13. STATE
NM15. DATE SPUDDED
3/7/0016. DATE T.D. REACHED
3/12/0017. DATE COMPL. (Ready to prod.)
3/24/0018. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
KB 3646'; GL 3635'; DF 3645'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3725'21. PLUG, BACK T.D., MD & TVD
3679'22. IF MULTIPLE COMPL., HOW MANY*
NA23. INTERVALS
DRILLED BY
→ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3176'-3454'25. WAS DIRECTIONAL SURVEY
MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
NGS/TDD/CNL/NGT/ALL/MCFL/GR/CBL27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8 K-55	24#	1097'	12-1/4"	surf; 350 sx C 35:65:06, 200 sx C	NA
5-1/2" J-55	15.5#	3725'	7-7/8"	surf; 240 sx 35:65:06 POZ C, 505	NA
				sx 50/50 POZ C	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3358'	

31. PERFORATION RECORD (Interval, size and number)

YESO
3176'-3454' (28-.40" EHD holes)

MAY 2 2000

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3176'-3454'	2500 gals 15% NEFE acid
3176'-3454'	123,000 gal linear gel wtr + 4000# 100 mesh sd
	+ 90,000# 20/40 Brady sand + 21,000# CRC

33.* PRODUCTION

DATE FIRST PRODUCTION 3/27/00		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 16' RWTC pump)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4/17/00	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 105	GAS-MCF. 80	WATER-BBL. 580	GAS-OIL RATIO 762/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 105	GAS-MCF. 80	WATER-BBL. 580	OIL GRAVITY-API (CORR.) 42°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SoldTEST WITNESSED BY
Danny Hokett35. LIST OF ATTACHMENTS
Logs, deviation surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TONJA RUTELONIS
TITLE ENGINEERING TECHNICIAN

DATE April 18, 2000

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

APR 27 2004

DLH
POSWELL 2004