

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE TO: N.M. Oil Cons. Division

81 S. 1st Street

Artesia, NM 86210-2834

CISF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐

2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)
3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2100' FSL & 840' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.
RECEIVED
BLO - ARTESIA

DATE ISSUED

12. COUNTY OR PARISH
Eddy County13. STATE
New Mexico

15. DATE SPUNDED 3/7/00
16. DATE T.D. REACHED 3/24/00
17. DATE COMPL. (Ready to prod.) 3/3/01
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
KB 3654'; GL 3642'; DR 3653'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3800'
21. PLUG, BACK T.D., MD & TVD 3731'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2096' - 2505', 2851' - 3001' San Andres

25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Platform Express, Three detector Litho-Density CNL/NGT, Azimuthal Laterolog Micro-CFL/NGT

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	1142'	11"	surf; 100 H, 200 35:35, 200 C	N/A
5 1/2" J-55	15.5#	3793'	7 7/8"	surf; 250 35:65, 625 50:50	N/A

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	2,813	

31. PERFORATION RECORD (Interval, size and number)
(3210' - 3520' CIBP @ 3140' - Yeso)
Upper San Andres
2096' - 2505' - 29 holes (40" EHD)
Lower San Andres
2851' - 3001' - 25 holes (40" EHD)
(REG. SGD.) GARY GOUBLEY

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2096' - 2505'	2500 Gal 15% NeFe Acid
2851' - 3001'	1500 Gal 15% NeFe Acid
2096' - 3001'	Frac'd w/99,500 Gal Fresh & linear gel water + 60,500 lbs 20/40 Brady SD + 13,000# 16/30 CRC SD

33.* PRODUCTION

DATE FIRST PRODUCTION 3/24/01		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 3/25/01	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 55	GAS-MCF. 120	WATER-BBL. 293	GAS-OIL RATIO 2182/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 55	GAS-MCF. 120	WATER-BBL. 293 291	OIL GRAVITY-API (CORR.) 42		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Danny Hokett

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Karen Cotton

KAREN COTTOM
TITLE ENGINEERING TECHNICIAN

DATE

March 28, 2001

*(See Instructions and Spaces for Additional Data on Reverse Side)

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JOURNAL OF DOCUMENTATION
INFORMATION

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