## State of New Mexico

Energy, Minerals & Natural Resources Departme.

Form C-104

Instructions on back

5 Copies

Revised October 18, 1994

## PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719

## **OIL CONSERVATION DIVISION**

Submit to

District III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco Santa Fe, NM 87505

) <i>E</i>	Appro	priate	District	Office

_		-	_		_
D	is	tr	ic	t	IV

35 Date New Oil

Previous Operator Signature

Gas Delivery Date

<b>AMENDED</b>	REPORT

2040 Sout	th Pache	co, San	ıta Fe, NM 8'	7505										
I.	R	EQU	JEST FO	R ALL	OWABL	E AND AU	UTHOR	IZATI	C NO	TO TRA	ANSP	ORT		
	Operator Name and Address							<sup>2</sup> OGRID Number						
	Devon Energy Corporation (Nevada)						6137							
	20 N. Broadway, Suite 1500							<sup>3</sup> Reason for Filing Code						
<del></del>	Oklahoma City, OK 73102-8260							DHC						
1	<sup>4</sup> API Number					5	Pool Name					Pool Code		
	30-015		6		Red	Lake (Q-GB-			so, N	E			1300 & 96836	
,	Property						Property N							
10	237		. •		Logan 35 Federal							2		
			ocation				<u>,</u>							
UI or lot n	o. Se		Township	Range	Lot.Idn	Feet from the	1	outh Line	Feet	from the		est Line	County	
I		35	17S	27E		2100	S	outh		840		East	Eddy	
	Botto	m H	ole Loca	tion										
UI or lot n		ction	Township	Range	Lot.Idn	Feet from the	North/S	outh Line	Feet	from the	East/W	est Line	County	
Lse Code Producing Method Code F Pumping		ode	<sup>14</sup> Gas Conn	ection Date 3/21/01	<sup>15</sup> C-129 P	ermit Numb	nit Number 16 C-129		Effective Date		17 C-129 Expiration Date			
III. O	il and	l Gas	Transp	orters		· · · · · · · · · · · · · · · · · · ·	•			-		<del> </del>		
18	Transpoi		<del>_</del>		Transport			<sup>20</sup> POD		<sup>21</sup> O/G			JLSTR Location Description	
	9171			GPM (	Gas Corp.	1000		2822	684	G	+	and i	Description	
91/1		4044 P	4044 Penbrook Odessa, TX 79762						Section O-35-17S-27E					
138648		502 NV	Amoco Pipeline ICT 502 NW Avenue Levelland, TX 79336			2822683 O		Section O-35-17S-27E						
												500 OC	RECEIVED 5	
						·						E	ANTESIA 37	
IV. P			vater	····			24			<del></del>		<u> </u>	756	
		POD	CO.5				" POD UI	STR Locati	on and	Description	n		\$555.50 P	
v. w	ell Co	2822 mple	etion Dat	a										
25 Spud			28 Ready		<sup>27</sup> TD		<sup>28</sup> PE	BTD	T-	29 Perfora	tions		<sup>30</sup> DHC, DC, MC	
	7/00		##	6/6/01		725'		3618'			-3454'		DHC	
31 Hole Size			32 Casing & Tubing Size			33 Depth Set				34 Sacks Cement				
	12-1/4	it .			8-5/8"			1097'				550		
	7-7/8"				5-1/2"			3725'				745		
					2-7/8"				345	7'				
VI. W	ell T	est D	ata											

6/7/01	6/7/01 6/7/01		24 hours	108.11033010	Cog. 1 resoure			
41 Choke Size	<sup>42</sup> Oil	43 Water	44 Gas	45 AOF	46 Test Method			
	106	351	130		Pumping			
with and that the information g knowledge and belief. Signature:	JOHN AVIIVI	he best of my App	OIL CONSERVATION DIVISION  ORIGINAL SIGNED BY TIM W. GUM  DISTRICT II SUPERVISOR					
<del></del>	rén Cottom	110						
Title: Eng	gineering Tech	Apr	Approval Date: OCT 1 0 2001					
Date: 10/2/01	Phone: (405) 223	8-7512						
If this is a change of opera	ator fill in the OGRID number and na		erator					

Printed Name

Test Length

<sup>39</sup> Tbg. Pressure

Title

Csg. Pressure

Date

Test Date