

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

CISF

N.M. State Cons. Division

811 S. 1st Street

Artesia, NM 88210-2834

5. LEASE DESIGNATION AND SERIAL NO.

6. COUNTY AND PARISH OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Logan 35 Federal #29. API WELL NO.
30-015-30436

10. FIELD AND POOL, OR WILDCAT

Red Lake; ~~Glorieta, Yeso, NE~~ Q-6-SA11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 35, T-17-S, R-27-E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Otherb. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2100' FSL & 840' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Eddy County

13. STATE

New Mexico

15. DATE SPUNDED
3/7/0016. DATE T.D. REACHED
3/24/0017. DATE COMPL. (Ready to prod.)
2/15/0118. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3635' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3752'21. PLUG, BACK T.D., MD & TVD
3679'

22. MULTIPLE COMPL., HOW MANY*

23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2032' - 2456', 2742' - 2861' San Andres25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
14"	Conductor	40'	11 1/2"	Redimix	
8 5/8" K-55	24	1150'	12 1/4"	350 sx lite + 200 sx Class C	
5 1/2" J-55	15.5	3400'	7 7/8"	250 sx lite + 250 sx Class C	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	2,545'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and type)

(3176'-3454' CIBP@3085'—Yes)

Upper San Andres

2032'-2454' 30 holes

Lower San Andres

2742'-2861'—17 holes

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2032' - 2456'	2500 Gal 15% NeFe Acid
2742' - 2861'	1500 Gal 15% NeFe Acid
2032' - 2861'	214,000 gal Fresh & linear gel wtr + 106,750# 20/40 Brady SD + 24500 # 1630 CRC SD

33.* PRODUCTION

DATE FIRST PRODUCTION 2/20/01		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2/21/01	HOURS TESTED 24	CHOKER SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 117	GAS-MCF. 180	WATER-BBL. 291		GAS-OIL RATIO 1538/1	
FLOW. TUBING PRESS.	CASING PRESSURE		CALCULATED 24-HOUR RATE →	OIL-BBL. 117	GAS-MCF. 180	WATER-BBL. 291		OIL GRAVITY-API (CORR.) 42°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Danny Hokett

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Karen Cotton

TITLE ENGINEERING TECHNICIAN

DATE March 28, 2001

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
2001 MAR 30 AM 9:25
BUREAU OF LAND AND NAT
ROSENTHAL OFFICE