Form 3160-5 (June 1990)

## TED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

cist

N.M. Oil Cons. Division APPROVED Budget Bureau No. 1004-0135 811 S. 1st Street Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different Use "APPLICATION FOR PERMIT—" for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation 1. Type of Well Oil Well ☐ Gas Well Other 8. Well Name and No. 2. Name of Operator DEVON ENERGY CORPORATION (NEVADA) Logan 35 Federal #4 3. Address and Telephone No. 9. API Well No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102/ 30-015-30437 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage. Sec., T., R., M., or Survey Description) Red Lake; Glorieta-Yeso, NE 1650' FSL & 2050' FEL of Section 35-T17S-R27E, Unit "J" 11. County or Parish, State Eddy County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other Completion Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* 9/13/99 RU Baker Atlas WL. Ran GR-CCL-CBL-VDL log from 4356' to surf. Perf'd Yeso w/ 1 SPF as follows: 3122', 28', 32', 34', 38', 40', 42', 50', 52', 54', 96', 98', 3200', 08', 10', 14', 16', 18', 20', 22', 24', 26', 30', 42', 44', for a total of 25 holes (.40" EHD). Acidize Yeso perfs 3122'-3244' w/ 2500 gals 15% NEFE acid, ISIP 843#. Frac'd Yeso perfs 3122'-3244' w/ 90,000 gals linear gel water + 3000# 100 mesh sand + 69,000# 20/40 Brady sand + 21,000# CRC sand. ISIP 1012#. Closed at 712#. Ran 2-7/8" production tbg, SN set at 3165'. Ran pump and rods. Began pump testing ACCEPTED FOR RECORD 14. I hereby certify that the foregoing is true and correct Tonia Rutelonis Date 10/5/99 Title Engineering Technician (This space for Federal or State office use) Approved by Title Conditions of approval, if any:

