Form 3160-5 (June 1990)

UN __D STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N. M. Oli Test Physical Property of the Party of the Part

FORM APPROVED
Budget Bureau No. 1004-0135

		Budget Bureau No. 1004-0135 Expires March 31, 1993
SUNDRY NOTICES	AND REPORTS ON WELLS	5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		LC-057798
	OR PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
0/10/1/2	W. TDID. 10.177	
SUBMIT IN TRIPLICATE		NA 7 ISIV-in-CA A
1. Type of Well		7. If Unit or CA, Agreement Designation
⊠ Oil Gas Other Well Other		
2. Name of Operator		8. Well Name and No.
DEVON ENERGY PRODUCTION COMPANY, L.P.		Logan 35 Federal #4
3. Address and Telephone No.		9. API Well No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611		30-015-30437
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
1650' FSL & 2050' FEL, Section 35-17S-27E, Unit "J"		Red Lake (Q-GB-SA) & Glorieta-
		Yeso, NE
		11. County or Parish, State
		Eddy County, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Lance	Aboutourout	Change of Diago
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other <u>Drill out CIBP to downhole commingle S</u>	
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all subsurface locations and measured and true vertical depths	pertinent details, and give pertinent dates, including estimated date of starting	any proposed work. If well is directionally drilled, give
subsurface locations and measured and mac vertical depuis	tor an markers and zones perment to this work.)	
11/27/00 Rig unit up. TOH w/ rods, pump, tbg & barrel. ND wellhead, NU BOP. TIH w/ bits & DCs. RU foam air		
unit. Drilled out CIBP @ 3020'. Cleaned out to TD. RIH w/ SN, tbg, pump & rods. SN @ 3272'. Began testing.		
Effective 1/13/01, downhole commingled San Andres (2004'-2420', 2703'-2828') and Yeso (3122'-3244')		
perforations per NMOCD approval 10/10/00 on Form C-103.		
	CROCCEPTED DATE MECORD	
/ 6	(DRIG. SGD.) DAVID R. GLAS	S
$\int_{0}^{C_{i}}$	(DRIG. SGD.) DAVID TO PO	
1038 (S) A (100 30 5)	25/	
/ % 000 Å	RTESIA 🥳 🛒	
المنابع	35/	
14. I hereby certify that the foregoing is true and correct		
	Tonja Rutelonis	
Signed Joline Kentelone	Title Engineering Technician	Date 4/26/01
(This space for Federal or State office use)	True Engineering reconnician	Date
Tring space for rederation state office use;		
Approved by	Title	Date
Conditions of approval, if any:		

BECEINED

BOBNETT OFFICE BUREAU OF LAND MGMT

1001 APR 30 AM 8:51