

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2804

FORM APPROVED
BUREAU OF LAND MANAGEMENT
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, L.P.

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
1650' FSL & 2050' FEL, Section 35-17S-27E, Unit "J"

5. Lease Designation and Serial No.
LC-057798

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Logan 35 Federal #4

9. API Well No.
30-015-30437

10. Field and Pool, or Exploratory Area
Red Lake (Q-GB-SA) & Glorieta-Yeso, NE

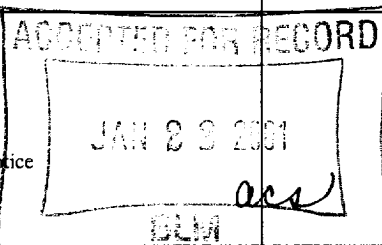
11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice



- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Recompletion

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy Production Company, L.P. recompleted as follows: TOH w/ rods & pump. ND wellhead. NU BOP. TOH w/ tbg. TIH w/ CIBP, set @ 3020'. Perf'd Lower San Andres @ 2703', 2708', 2725', 2726', 2761', 2762', 2770', 2772', 2774', 2784', 2786', 2794', 2796', 2817', 2818', 2826', 2828', for a total of 17 holes. Acidized Lower San Andres 2703'-2828' w/ 1500 gals 15% NE-FE acid, ISIP 1080#. Frac'd Lower San Andres 2703'-2828' w/ 30,000 gal fresh wtr prepad + 42,000 gal linear gel + 28,000# 20/40 Brady sand + 16,000# CRC sand, ISIP 960#. TIH w/ RBP, set @ 2580'. Perf'd Upper San Andres @ 2004', 2017', 2032', 2058', 2064', 2116', 2122', 2178', 2182', 2206', 2208', 2226', 2228', 2236', 2249', 2253', 2262', 2270', 2286', 2288', 2324', 2326', 2343', 2348', 2368', 2418', 2420', for a total of 27 holes. Acidized Upper San Andres 2004'-2420' w/ 2500 gals 15% NE-FE acid, ISIP 1240#. Frac'd Upper San Andres 2004'-2420' w/ 40,000 gal fresh wtr prepad + 64,000 gal linear gel + 62,000# Brady sand + 18,000# CRC sand, ISIP 1079#. Retrieved RBP. Ran 2-7/8" production tbg, SN set @ 2866'. Ran production equipment & put well on production. At a later date, the CIBP will be drilled out and production from the Yeso and San Andres will be downhole commingled (Downhole commingling approved 10/10/00 by NMOCD on Form C-103).

14. I hereby certify that the foregoing is true and correct

Signed Tonja Rutelonis
(This space for Federal or State office use)

Tonja Rutelonis

Title Engineering Technician

Date 1/9/01

Approved by _____
Conditions of approval, if any:

Title _____

Date _____