Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED OCD - ARTESIA

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, L.P.

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FSL & 2050' FEL, Section 35-17S-27E, Unit "J"

5. Lease Designation and Serial No.
LC-057798

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Logan 35 Federal #4

9. API Well No.
30-015-30437

10. Field and Pool, or Exploratory Area
Red Lake (Q-GB-SA) & Glorieta-Yeso, NE

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other Recompletion	☐ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

ACCEPTED FOR RECORD
JAN 29 2001
acs
BLM

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy Production Company, L.P. recompleted as follows: TOH w/ rods & pump. ND wellhead. NU BOP. TOH w/ tbg. TIH w/ CIBP, set @ 3020'. Perf'd Lower San Andres @ 2703', 2708', 2725', 2726', 2761', 2762', 2770', 2772', 2774', 2784', 2786', 2794', 2796', 2817', 2818', 2826', 2828', for a total of 17 holes. Acidized Lower San Andres 2703'-2828' w/ 1500 gals 15% NE-FE acid, ISIP 1080#. Frac'd Lower San Andres 2703'-2828' w/ 30,000 gal fresh wtr prepad + 42,000 gal linear gel + 28,000# 20/40 Brady sand + 16,000# CRC sand, ISIP 960#. TIH w/ RBP, set @ 2580'. Perf'd Upper San Andres @ 2004', 2017', 2032', 2058', 2064', 2116', 2122', 2178', 2182', 2206', 2208', 2226', 2228', 2236', 2249', 2253', 2262', 2270', 2286', 2288', 2324', 2326', 2343', 2348', 2368', 2418', 2420', for a total of 27 holes. Acidized Upper San Andres 2004'-2420' w/ 2500 gals 15% NE-FE acid, ISIP 1240#. Frac'd Upper San Andres 2004'-2420' w/ 40,000 gal fresh wtr prepad + 64,000 gal linear gel + 62,000# Brady sand + 18,000# CRC sand, ISIP 1079#. Retrieved RBP. Ran 2-7/8" production tbg, SN set @ 2866'. Ran production equipment & put well on production. At a later date, the CIBP will be drilled out and production from the Yeso and San Andres will be downhole commingled (Downhole commingling approved 10/10/00 by NMOCD on Form C-103).

14. I hereby certify that the foregoing is true and correct

Signed Tonja Rutelonis Title Engineering Technician Date 1/9/01

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

***See Instruction on Reverse Side**