Form 3160-5 (June 1990)

1. Type of Well Oil Well

Name of Operator

3. Address and Telephone No.

☐ Gas Well

**DEVON ENERGY CORPORATION (NEVADA)** 

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)

1750' FSL & 1680' FWL, Section 35-T17S-R27E, Unit "K"

## UNITED STATES **DEPARTME** OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Do not use this form for proposals to drill or to deepen or reentry to a different leservoir.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

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FORM APPROVED

DUNLAU OI LAID MANGEMENT	
N.M. Oil Cons. Di	Budget Bureau No. 1004-0135 VIÇION Expires March 31, 1993
SUNDRY NOTICES AND REPORTS ON WELLS O Ant Street	5. Lease Designation and Serial No.
or proposals to drill or to deepen or reentry to a different less voir et e "APPLICATION FOR PERMIT—" for such properties. NM 88210-	LC-057798
e "APPLICATION FOR PERMIT—" for such properties, NM 88210-	Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE	NA
	7. If Unit or CA, Agreement Designation
Other	
	8. Well Name and No.

10. Field and Pool, or Exploratory Area

Red Lake; Glorieta-Yeso, NE

Logan 35 Federal #6 9. API Well No.

30-015-30438

		11. County or Parish, State
		Eddy County, NM
CHECK APPROPRIATE BOX(s	TO INDICATE NATURE OF NOTI	CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE O	F ACTION
Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing
Final Abandonment Notice	☐ Casing Repair ☐ Altering Casing ☐ Other Completion	Water Shut-Off Conversion to Injection Dispose Water
17. Decembe Deserved on Completed Operations (Clearly state all		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

6/1/99 RU Baker Atlas WL. Ran bond log from 3544' to surf. Perf'd Yeso w/ 1 SPF as follows: 3075', 84', 92', 3100', 02', 14', 16', 24', 33', 40', 42', 58', 60', 64', 66', 70', 72', 76', 88', 90', 3222', 45', 69', & 88', for a total of 24 holes (.40" EHD).

Acidize Yeso perfs 3075'-3288' w/ 2500 gals 15% NEFE acid, ISIP 878#.

subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Frac'd Yeso perfs 3075'-3288' w/ 90,000 gals linear gel water + 3000# 100 mesh sand + 88,000# 20/40 Brady sand w/ Sand Wedge additive. ISIP 1221#. Closed at 691#.

Ran 2-7/8" production tbg, SN set at 3192'. Ran pump and rods. Began testing. Pumping unit shut down. Well flowing out casing at 385 psi casing pressure and 1/4" choke.

14. I hereby certify that the foregoing is true and correct		
Chi V H	Tonja Rutelonis	
Signed Tup Tuplorus	Title Engineering Technician	Date 6/16/99
(This space for Federal or State office use)	ACCEPTED FOR RECORD	
Approved by	Tit (ORIG. SGD.) DAVID R. GLASS	Date
Conditions of approval, if any:	JUN 2 9 1999	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to to any matter within its jurisdiction.	make to any department all all hocy of the United States any false	e, fictitious or fraudulent statements or representation