

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CLSI

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, L.P.

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
1090' FSL & 2120' FWL, Section 35-17S-27E, Unit "N"

5. Lease Designation and Serial No.

LC-028755-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Logan 35 B Federal #7

9. API Well No.

30-015-30439

10. Field and Pool, or Exploratory Area

Red Lake; Glorieta-Yeso, NE

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud.csg string,TD

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

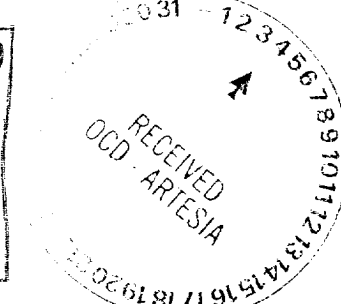
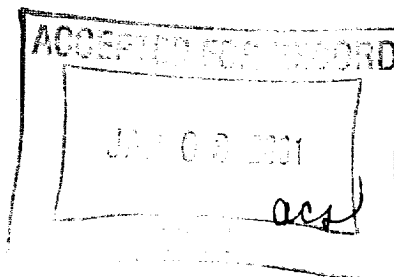
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well on 12/16/00 at 1400 hrs and drld an 11" hole to 1150'. On 12/17/00 ran 25 jts 8 5/8" 24# J-55 8RD STC csg, set @ 1144'; cemented w/ 100 sx "C" + 200 sx 35:65:6 + 200 sx "C". 61 sx cmt returned to surface.

Drld 7 7/8" hole and reached TD 3800' on 12/22/00 at 0830 hrs. Schlumberger unable to make job, plan to run cased hole logs. Ran 88 jts 5 1/2" 15.5# J-55 LTC 8RD csg, set @ 3797'. Cemented w/ 250 sx 35:65:6 + 625 sx 50:50. 70 sx cmt returned to surface.

Released rig at 1200 hrs 12/23/00. WOCU.



14. I hereby certify that the foregoing is true and correct

Signed Tonja Rutelonis
(This space for Federal or State office use)

Tonja Rutelonis

Title Engineering Technician

Date 12/28/00

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

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