

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Oil Cons. Division

(See instructions on reverse side)

811 S. 1st Street

Artesia, NM 88210-2834

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* ARTESIA

At surface 1090' FSL & 2120' FWL, Unit "N"

At top prod. interval reported below (Same)

At total depth (Same)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME, WELL NO.
Logan 35 B Federal #7

9. API WELL NO.
30-015-30439

10. FIELD AND POOL, OR WILDCAT
Red Lake; Glorieta-Yeso, NE

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 35-17S-27E

14. PERMIT NO.

DATE ISSUED
10/13/98

12. COUNTY OR PARISH
Eddy County

13. STATE
NM

15. DATE SPUDDED
12/16/00

16. DATE T.D. REACHED
12/22/00

17. DATE COMPL. (Ready to prod.)
1/12/01

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
KB 3626'; GL 3614'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3800'

21. PLUG, BACK T.D., MD & TVD
3752'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS
DRILLED BY
→

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
3123'-3356'

25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL/GR/CCL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

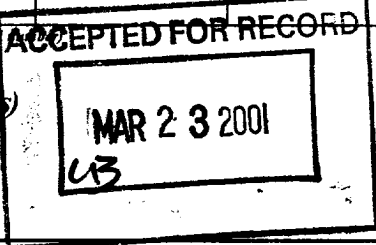
| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 8-5/8 J-55 | 24# | 1144' | 11" | surf; 100 C, 200 35:65:6, 200 C | NA |
| 5-1/2" J-55 | 15.5# | 3797' | 7-7/8" | surf; 250 35:65:6, 625 50:50 | NA |
| | | | | | |
| | | | | | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| | | | | | 2-7/8" | 3265' | |
| | | | | | | | |
| | | | | | | | |

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and type)
YESO
3123'-3356' (26-.40 EHD holes)



32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|--|
| 3123'-3356' | 2000 gal 15% NE-FE acid |
| 3123'-3356' | 87,000 gal linear gelled wtr + 3000# 100 mesh sand + 72,000# 20/40 Brady sand + 17,000# CRC sand |
| | |

33.* PRODUCTION

| | | | | | | | | |
|----------------------------------|--------------------|--|-----------------------------|----------------|-------------------|----------------------------------|---|--|
| DATE FIRST PRODUCTION 1/19/01 | | PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) Pumping (2" x 2-1/2" x 16' RWTC) | | | | | WELL STATUS (Producing or shut-in) Producing | |
| DATE OF TEST 2/9/01 | HOURS TESTED 24 | CHOKE SIZE | PROD'N FOR TEST PERIOD → | OIL-BBL. 80 | GAS-MCF. 75 | WATER-BBL. 330 | GAS-OIL RATIO 938/1 | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE → | OIL-BBL. 80 | GAS-MCF. 75 | WATER-BBL. 330 | OIL GRAVITY-API (CORR.) 36.7° | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Danny Hokett

35. LIST OF ATTACHMENTS
Logs, deviation surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TONJA RUTELONIS
TITLE ENGINEERING TECHNICIAN

DATE 3/8/01

*(See Instructions and Spaces for Additional Data on Reverse Side)