

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator Name and Address Devon Energy Production Company, L.P. 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		<sup>2</sup> OGRID Number 6137
		<sup>3</sup> Reason for Filing Code NW
<sup>4</sup> API Number 30-015-30439	<sup>5</sup> Pool Name Red Lake; Glorieta-Yeso, NE	<sup>4</sup> Pool Code 96836
<sup>7</sup> Property Code <del>23714</del> 22831	<sup>8</sup> Property Name Logan 35 B Federal	<sup>9</sup> Well Number 7

II. <sup>10</sup> Surface Location

UI or lot no. N	Section 35	Township 17S	Range 27E	Lot.Idn	Feet from the 1090'	North/South Line South	Feet from the 2120'	East/West Line West	County Eddy
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<sup>11</sup> Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code Pumping		<sup>14</sup> Gas Connection Date 2/9/01		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date	

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
9171	GPM Gas Corp. 4044 Penbrook Odessa, TX 79762	2822684	G	Section O-35-17S-27E
138648	Amoco Pipeline ICT 502 NW Avenue Levelland, TX 79336	2822683	O	Section O-35-17S-27E
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				RECEIVED JOD ARTESIA

IV. Produced Water

<sup>23</sup> POD 2822685	<sup>24</sup> POD ULSTR Location and Description
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V. Well Completion Data

<sup>25</sup> Spud Date 12/16/00	<sup>26</sup> Ready Date 1/12/01	<sup>27</sup> TD 3800'	<sup>28</sup> PBTD 3752'	<sup>29</sup> Perforations 3123'-3356'	<sup>30</sup> DHC, DC, MC
<sup>31</sup> Hole Size 11"		<sup>32</sup> Casing & Tubing Size 8-5/8"		<sup>33</sup> Depth Set 1144'	
<sup>31</sup> Hole Size 7-7/8"		<sup>32</sup> Casing & Tubing Size 5-1/2"		<sup>33</sup> Depth Set 3797'	
		<sup>32</sup> Casing & Tubing Size 2-7/8"		<sup>33</sup> Depth Set 3265'	

VI. Well Test Data

<sup>35</sup> Date New Oil 1/19/01	<sup>36</sup> Gas Delivery Date 2/9/01	<sup>37</sup> Test Date 2/9/01	<sup>38</sup> Test Length 24 hours	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size	<sup>42</sup> Oil 80	<sup>43</sup> Water 330	<sup>44</sup> Gas 75	<sup>45</sup> AOF	<sup>46</sup> Test Method Pumping

"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Tonja Rutelonis*

Printed Name: Tonja Rutelonis

Title: Engineering Technician

Date: 2/26/01 Phone: (405) 552-4515

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM

Title: DISTRICT II SUPERVISOR

Approval Date: MAR 23 2001

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date