

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Expires March 31, 1993

CSF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

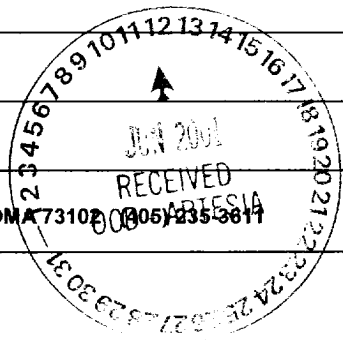
SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (805) 235-3811

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1090' FSL & 2120' FWL, Unit "N"



5. Lease Designation and Serial No.	LC-028755-A
6. If Indian, Allottee or Tribe Name	N/A
7. If Unit or CA, Agreement Designation	
8. Well Name and No.	Logan 35 B Federal #7
9. API Well No.	30-015-30439
10. Field and Pool, or Exploratory Area	Red Lake (Q-GB-SA)
11. County or Parish, State	Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy Production Company, L.P. recompleted as follows: TOH w/ rods & pump. ND wellhead. NU BOP. TOH w/ tbg. 4/9/01 TIH w/ CIBP, set @ 3040'. 4/10/01 Perf'd Lower San Andres @ 2747', 2748', 2749', 2755', 2756', 2757', 2758', 2761', 2762', 2769', 2770', 2771', 2774', 2775', 2797', 2798', for a total of 16 holes. Acidized Lower San Andres 2747'-2798' w/ 1500 gals 15% NE-FE acid, Frac'd Lower San Andres 2747'-2798' w/ 75,000 gal + 46,000# 20/40 Brady + 12,750# 16/30 CRC SD. ISIP 1025#, Perf'd Upper San Andres @ 2016', 2018', 2020', 2022', 2154', 2160', 2163', 2166', 2210', 2212', 2268', 2270', 2272', 2308', 2310', 2312', 2320', 2322', 2324', 2326', 2328', 2330', 2332', 2334', 2336', 2394', 2394', 2400' 2402' 2404' for a total of 30 holes. Acidized Upper San Andres 2016'-2404' w/ 1700 gals 15% NE-FE acid, ISIP 890#. Frac'd Upper San Andres 2016'-1404' w/129,000 gal + 73,750# 20/40 Brady sand + 16,500# 16/30 CRC sand, ISIP 1000#. Ran 2-7/8" production tbg, SN@ 2955'. Ran pumping equipment & put well on production. At a later date, the CIBP will be drilled out and production from the Yeso and San Andres downhole commingled (NMOCD Administrative Order DHC-2700).Form C-103).

14. I hereby certify that the foregoing is true and correct

Signed Karen A. Cottom Title Engineering Technician Date June 4, 2001

(This space is for use by the Bureau)

Approved by (ORIG. SGD.) DAVID F. GLASS Title _____ Date _____

Conditions of approval, if any:
JUN 8 2001

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within the jurisdiction of such department or agency.

BUREAU OF LAND MGMT
POSITIVE OFFICE

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