

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

(See instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
N.M. Div. Dist. 2
1901 W. Grand Avenue
Artesia, NM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other Downhole Completion

2. NAME OF OPERATOR

DEVON ENERGY PRODUCTION COMPANY, L.P..

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1090' FSL & 2120' FWL, Unit "N"

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Eddy County13. STATE
NM

15. DATE SPUDDED 12/16/00 16. DATE T.D. REACHED 12/22/00 17. DATE COMPL. (Ready to prod.) 7/25/01 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 3626' GL 3614' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3800' 21. PLUG, BACK T.D., MD & TVD 3485' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Yeso 3123' - 3356' Upper San Andres 2016' - 2404' Lower San Andres 2747' - 2798' 25. WAS DIRECTIONAL SURVEY MADE No 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	1144'	11"	surf; 100 C, 200 35:65:6, 200C	
5 1/2" J-55	15.5#	3797'	7 7/8"	surf; 250 35:65:6, 625 50:50	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 7/8"	3375'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Yeso 3123' - 3356'		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Upper San Andres 2016' - 2404'		2016' - 2404'	W/1500 gals 15% NeFe acid
Lower San Andres 2747' - 2798'			Frac'd w/75,000 gal + 46,000# 20/40 brady SD +12,750# 16/30 CRC SD ISIP 1025#
		2747' - 2798'	W/1700 gal 15% NeFe acid
			Frac'd w/129,000 gal + 73,750# 20/40 brady SD +16,500# 16/30 CRC SD ISIP 1000#

33.* PRODUCTION							
DATE FIRST PRODUCTION 7/26/01		PRODUCTIONS METHOD (Flowing, gas lift, pumping - size and type of pump) pumping (2" X 2 1/2" X 16' RWTC)				WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 8/2/01	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL. 100	GAS-MCF. 190	WATER-BBL. 450	GAS-OIL RATIO 1.9/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL. 100	GAS-MCF. 190	WATER-BBL. 450	OIL GRAVITY-API (CORR.) 42	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold TEST WITNESSED BY Danny Hokett

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

KAREN COTTOM
TITLE ENGINEERING TECHNICIAN

DATE October 2, 2001

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
2011 OCT -9 AM 9:15
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FOSBELL OFFICE